SUBMIT IN TRIPLICATE. (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-039.	23136
5. LEASE DESIGNATION	AND BERIAL NO.
NM 0558141	

APPLICATION FOR F	PERMIT TO DRILL,	DEEPEN,	OR PLUG E	BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	
1a. TYPE OF WORK	DEFORM		DI LIC DA	CV 🗆	7. UNIT AGREEME	NT NAME	
DRILL X	DEEPEN		PLUG BA	CK 🗀 📜			
OIL CAS WELL CAS	OTHER.	BINGLE Zone	MULTIF ZONE	PLE 🔲 🖟	S. FARM OR LEASI		
2. NAME OF OPERATOR				<u>=</u>	Old Rock	Com 4 ji ji	
Merrion Oil & Gas Co	orporation				9. WELL NO.		
3. ADDRESS OF OPERATOR				J. E.	F 35 2 5	<u> </u>	
P. O. Box 1017, Farm	nington, New Mexico	87499		<u> </u>	10. FIELD AND PO	rk Gailaup Assac.	£.4
At surface			AOS -			<u> </u>	KK.
1840. FSL ar	nd 1805' FEL	KAR	· 03 120	. N (E)	11. SEC., T., R., M.,		
At proposed prod. zone Same		OEI	of 1987	` J.	Sec. 28,	1250 F8W	
14. DISTANCE IN MILES AND DIRECTIO	N FROM NEAREST TOWN OR POS	T OFFICE*	OGICST NI		12. COUNTY OR PA	<u> </u>	
13 miles NE of Counse	olors. New Mexico	S.	GEOLOGIC NA IN	91	Rio Afrib	2.88 5	CO
15. DISTANCE FROM PROPUSED*	2015) 110W 1201200	3 11	ACRES IN LEASE	17. NO. O	F ACRES ASSIGNED		LCO
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, i	1805'	} :	B0 -	TOTA	F 2 E E E E E E E E E E E E E E E E E E	77 L	
18. DISTANCE FROM PROPOSED LOCATIO	ON*	19. PROPOS	ED DEPTH	20. ROTAL	BY OR CABLE TOOLS.		
TO NEAREST WELL, DRILLING, COM OR APPLIED FOR, ON THIS LEASE, PT.	N/A	6013	5 ' ,	Ro	otary 🖟 🧎 🗧		
21. ELEVATIONS (Show whether DF, RT 6382 GL	GR, etc.)					work will start* s possible	
23.	PROPOSED CASI	NG AND CE	MENTING PROGRA	AM .	THE STATE OF THE S	i ga	
SIZE OF HOLE SIZE OF	CASING WEIGHT PER E	00Т	SETTING DEPTH	 	-QUANTITY OF C	EMENT	
12-1/4" 8-5	5/8" J33 20 #/f1	:.	200'	175 s	x (206.50 c	i. £t.) č	
7-7/8" 4-1	/2"JSJ 10.5 #/	ft.	6015'		×. (1571.50		
				1144	00.00 00	124	
		ı			1 5 5 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6 1 6		
Will drill 12-1/4" h	iole to 200' and se	et 200' o	of 8-5/8" 20	# new-c	asing w/175	sx=cement	
(206.50 cu. ft.). W	/111 arill /-//8" i	ore to	id and run o	pen hol	e togs. II	appears	
productive, will run Stage 175 sx (213.50) G1 t+) Class H	.U.J #/II - [c] 29	to cover Cal	g agaciez lumo Se	:_stage eeme	ology Doint	
Lookout @ 4720'. 2r	nd Stage 600 sx (1)	26 GEL 1	ft 1 Class R	14/38 ∺D	E79 follows	STON POLICE	
(122 cu. ft.) Class	H 2% Gel. Will b	ing ceme	ent above Oi	o. Dri	ling mud w	ill be low	
water loss get, fres							
prevention by 10" 90				פווע	(요 # g - 10 15 15 1		
		MATED TO		3.5	而原原	ENVIE IN	
Ojo A				1640'			
	re Cliffs Verde			2295' 🚆 3855' 🍱	LIM.	2 1027	
Gallu				5615' _	NAME OF THE PERSON OF THE PERS	() (3.00)	
Gui.10	.			J.U.L.J		M. DIV.	
IN ABOVE SPACE DESCRIBE PROPOSED PI	nogram: If proposal is to doe	on on plug b	och else dete en n	******		sed ew productive	
zone. If proposal is to drill or deep							
preventer program, if any.	1					<u> </u>	,
<4	A 1)	•) 1			
BIGNED	TI		ations Manag	er	DATE 1	2/1/82	
(This space for Federal or State	office use)						~~.
PERMIT NO.		APPR	OVAL DATE			* MENSES	:
				•		A MEDIUM	-
APPROVED BY	TI	LE		<u>.</u>	DATE	<u> 18 8 - 1990 - 1</u>	-
CONDITIONS OF APPROVAL, IF ANY:	· ch	•	This	s action fs	subject to admini	dim line	, !
DRILLING OPERATIONS AUTHO	ORIZED ARE /		qs	neal pursua	nt to 30 CFR 299	Alless F. SIMS	- 1
AUBUROT TO COMPINARION IN	TH ATTACHED	IMIOOG			risi	TRICT ENGINEER	
"GENERAL REQUIREMENTS"	j	MOCC			Al Seculo	i de la constantina del constantina de la constantina del constantina de la constant	

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

Form C-107 Revised 10-1-78

		VII GISTANCES MUST IN		OIFF DOGSTEFFE	4 114 34611	m.	
Operator MEDDION OT	L & GAS CORPO	AD A TON	Lease	, DOOK GOV			Well No.
Unit Letter	Section Section	Township		ROCK COM	County		3
J	28	25N		6 W	1 '	Arriba	
Actual Footage Loc	ation of Well:						
1840		outh line on	d 180)5 _{f••}	t from the	East	line
Ground Level Elev: 6382	Producing For	mation	Pool			C 1	Dedicated Acreager
	Gallup			ls Fork Gal			160 Acres
1. Outline th	e acreage dedica	ated to the subject	well by	colored pencil (or hachure	marks on t	the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).							
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?							
X Yes	☐ No If a	nswer is "yes," type	of cons	olidation <u>Com</u>	munitiz	ed	
If answer in	is "no," list the f necessary.)	owners and tract de	scription	s which have a	ctually be	en consolic	lated. (Use reverse side of
	•	ed to the well until a	all intere	sts have been	consolida	ted (by cor	nmunitization, unitization,
forced-pool	ling, or otherwise)	or until a non-stand	ard unit,	eliminating suc	ch interes	ts, has been	n approved by the Commis-
sion.				•		Ť	, , , , , , , , , , , , , , , , , , , ,
						1	CERTIFICATION
	!	1		1	1		CERTIFICATION
						I haraby	certify that the information con-
	l		1 2 1			i	erein is true and complete to the
	i		الله فينا فد			l l	ny knowledge and belief.
	1		ي سو.	. 1 1383		14	///
	1	B. C.	JANG	12.4		Nome	
			ii-cc	M. DIV.		Steve S	5. Dunn
	ł		IL OU	t. 3		Position	
	1		DI	1. DIV.		Operati	ions Manager
	Se	ec.		1		Company Merrior	n Oil & Gas Corp.
	1			1		Date	
				1	Ì	12/1/82	2
				1			
	1	NM055814	11	Fee			
	1	00		1	l	1	certify that the well location
		28			l	1	this plat was plotted from field actual surveys made by me or
	1	I	•	1805	- 1		supervision, and that the same
	ì						and correct to the best of my
	1				ŀ	knowledg	ge and belief.
		·	+				**
	t			1			
	!	l l	5	[-		Date Surve	*
	I .	\	1840	1			ber 19, 1982
	ŀ		7	1		1 1	Professional Engineer
	I			}		2	RIJI
	I	1		1		Fred	B. Kerr Jr.
						Certificate	No.
	Scal	le: 1"=1000'				3950	A decimal of the second

