## UNITED STATES

DEPARTMENT OF THE INTERIOR	NM 0558141			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME			
1. oil X gas other	Old Rock Com  9. WELL NO.			
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	3 10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR P. O. Box 1017, Farmington, New Mexico	Devils Fork Gallup  11. SEC., T., R., M., OR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1840' FSL and 1805' FEL	Sec. 28, T25N, R6W			
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Rio Arriba New Mexico  14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6382' OL			
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Casing, TD	(NOTE: Report results of multiple completion or zone change on Form 9–330.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent	irectionally drilled, give subsurface locations and			
TD of 6060' KB on 2/3/83. Ran 60 casing set @ 6052' with 225 sx, (gel. 700 sx (1442 cu. ft.) Class with 100 sx (122 cu. ft.) Class H	274.50 cu. ft.) Class H w/2% B with 2% Econofil. Tail in			

Subsurface Safety Valve: Manu. and Type _	OIL CON, DIV,	Dig Pro-	Set @	_ Ft.
18. I hereby certify that the foregoing is tru	e and correct Operations Manager DAT	TE	2/4/83	
	(This space for Federal or State office use)			
APPROVED BY	TITLE D.	DATE _	AGGEPTEU FOR REGOL	RD

\*See Instructions on Reverse Side

FEB 9 1983



