STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 Revised 10-1-78 OIL CONSERVATION DIVISION --. -- (-----DISTRIBUTION P. O. BOX 2088 BANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER GAS AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR 1. PROBATION OFFICE Merrion Oil & Gas Corporation P. O. Box 1017, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other (Please explain) New Wall Change in Transporter of: Gas transporter Recompletion OII Dry Gas Gas Connection Change in Ownership Casinghead Gas Condenso If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, including Formation Kind of Lease Legse No State, Federal or Fee Federal NM 0558141 Old Rock Com Devils Fork Gallup Assoc Location 1840 Feet From The South Unit Letter 1805' __Line and Feet From The 28 25N Line of Section Township Range 6W NMPM. Rio Arriba County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| Name of Authorized Transporter of Oil | Or Condensate | Address (Give address to which approved copy of this form is to be sent) Inland Corporation P. O. Box 1528, Farmington, New Mexico 87499 Name of Authorized Transporter of Casinghead Gas 🔼 er Dry Gas 🗀 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. P. O. Box 4990, Farmington, New Mexico 87499 Sec. Unit Rge. is gas actually connected? When If well produces oil or liquids, ij 1 28 25N 6W give location of tanks. Yes 1/4/84 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well Oil Well New Well Workover Deepen Plus Back Same Res'v. Diff. Res Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE ery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Teet Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casina Pressure Choke Size Actual Prod. During Test Oil-Bhis. Water - Bbis. Gan - MCF **GAS WELL** Actual Prod. Teet-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION IAN 24 1984 I hereby critify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed by FRANK T. CHAVEZ BY SUPERVISOR DISTRICT # 3 TITLE. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111. Steve S. Dunn, Operations Manager All sections of this form must be filled out completely for allow able on new and recompleted wells. (Title) 1/23/84 Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition

(Date)