Submit 5 Copies
Appropriate District Office
DISTRICT I .O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

PRINK IN IN NEW MERIER HTRING STAR

DISTRICE II P.O. Drawer DD; Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Operator MERRION OIL & GAS CORPORATION P. O. BOX 840, FARMINGTON, NEW MEXICO 87499 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: -----Effective 3/1/90 Γ. X Dry Gas Π Oil Recompletion Casinghead Gas [] Condensate [] 1 1 Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Leas Well No. Pool Name, Including Formation Lease No. Lease Name State (Federal or Fee NM-0558141 Old Rock Com 3 Devils Fork Gallup Location Unit Letter ___ J : 1840 Feet From The South Line and 1805 Feet From The Rio Arriba 28 Township 25N Range 6W , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil [XX] or Condensate P.O. Box 4289, Farmington, New Mexico 87499 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas P.O. Box 4990 Farmington, New Mexico 87499 El Paso Natural GAs Company Sec. Twp. . Rgc. When ? Is gas actually connected? If well produces oil or liquids, Unit J 28 25N 6W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) 1 Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay **Tubing Depth** Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (l'est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Oil - Bbls. Actual Prod. During Test FFB2-8-1990 GAS WELL Chavity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut in) Tubing Pressure (Shut in) lesting Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation FEB 28 1990 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Bil) Chang By Signature SUPERVISOR DISTRICT #3 Operations Manager Steven S. Dunn Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

(505)

Printed Name

2/26/90

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

327-9801

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.