

5 BLM, Fmn

1 Ladd, Midland

1 Ladd, Aztec

1 File 1 EPNG

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. USA-SF-079161																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR LADD PETROLEUM CORP.		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR P O Box 208, Farmington, NM 87499		8. FARM OR LEASE NAME Lindrith																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1700' FSL - 1580' FWL At top prod. interval reported below At total depth		9. WELL NO. 24M																															
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Largo Gallup																															
15. DATE SPUNDED 2-12-83		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4 T26N R7W																															
16. DATE T.D. REACHED 2-24-83		12. COUNTY OR PARISH Rio Arriba																															
17. DATE COMPL. (Ready to prod.) 5-5-83		13. STATE NM																															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6587' RKB		19. ELEV. CASINGHEAD 6574' GL																															
20. TOTAL DEPTH, MD & TVD 7363'		21. PLUG, BACK T.D., MD & TVD 7307'																															
22. IF MULTIPLE COMPL., HOW MANY* dual - G-G		23. INTERVALS DRILLED BY TD																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6381-6658, Largo Gallup		25. WAS DIRECTIONAL SURVEY MADE No																															
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard Log; Compensated Density Neutron; GR/CCL		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) 6381, 82, 88, 89; 90, 99; 6400, 01, 07, 08, 34, 35, 95, 96; 6513, 14, 15, 43, 44, 45, 71, 73, 73, 78, 79, 80, 81; 6657, 58. Total 29 holes																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold																																	
35. LIST OF ATTACHMENTS ***1st hydrocarbons to wellbore; not 1st delivered yet.																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>Jam L. Jacobs</u> TITLE <u>Agent</u> DATE <u>June 2, 1983</u>																																	

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1930'	
				Kirtland	2093	
				Fruitland	2502	
				Pictured Cliffs	2739	
				Lewis	2828	
				Cliff House	4343	
				Menefee	4437	
				Point Lookout	5052	
				Mancos	5382	
				Gallup	6157	
				Greenhorn	6978	
				Graneros	7038	
				Dakota	7085	