STATE OF NEW MEXICO 1 File Form C-104
Revised 10-1-78 1 Ladd, Midland 1 Ladd, Aztec 5 NMOCD ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION --. -- (-----DISTRIBUTION P. O. BOX 2088] EPNG l Inland SANTA FE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Operator Ladd Petroleum Corp. Address P O Box 208, Farmington, NM 87499 Reason(s) for filing (Check proper box) Other (Please explain) XX New Well Change in Transporter of: Dry Gas Recompletion Condensate Change in Ownership If change of ownership give name and address of previous DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Fed. Lindrith 24M Basin Dakota State, Federal or Fee USA-NM-Location 079161 1700 Feet From The South Line and 1580 West Feet From The 26N 7W Rio Arriba Range . NMPM. Township County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P 0 Box 1528, Farmington, NM 87499 Inland, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. Box 990, Farmington, NM 87499 Unit Sec. Is gas actually connected? If well produces oil or liquids, give location of tanks. 26N : 7W iΚ If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) ХΧ XΧ Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 2-12-83 7307 7363' 5-5-83 Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Dakota 7185' 7212' 6574' GL; 6587' RKB Depth Casing Shoe 7185-7273', 47 holes 7348' TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE 628' RKB 8-5/8" 489 cf 12-1/4" 7-7/8" 7348 ' 5-1/2" RKB 1393 cf in 3 stages 1-1/2" 72121 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Casina Pressure Tubing Pressure Length of Test Gas-MCF 1983 Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF 3 hrs 1356 Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size ubing Pressure (Shut-in) 5/8" 1730 psi packer back pressure OIL CONSERVATION DIVIS CERTIFICATE OF COMPLIANCE 673-83 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT TE 3 TITLE __ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Jim I. All sections of this form must be filled out completely for allowable on new and recompleted wells. Agent (Title) 6-2-83 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply