

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-107
Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

LADD PETROLEUM CORP. Rio Arriba 6-9-83
Operator County Date
P O Box 208, Farmington, NM 87499 Lindrith #24M
Address Lease Well No.
K 4 26 N 7 W
Location Unit Section Township Range
of Well

RECEIVED
JUN 13 1983
OIL CON. DIV.
DIST. 3

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Largo Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	6381-6658'		7185-7273'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	No oil 88 MCFGPD No water		No oil 1356 MCFGPD No water

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jim L. Jacobs Title Agent Date 6-9-83

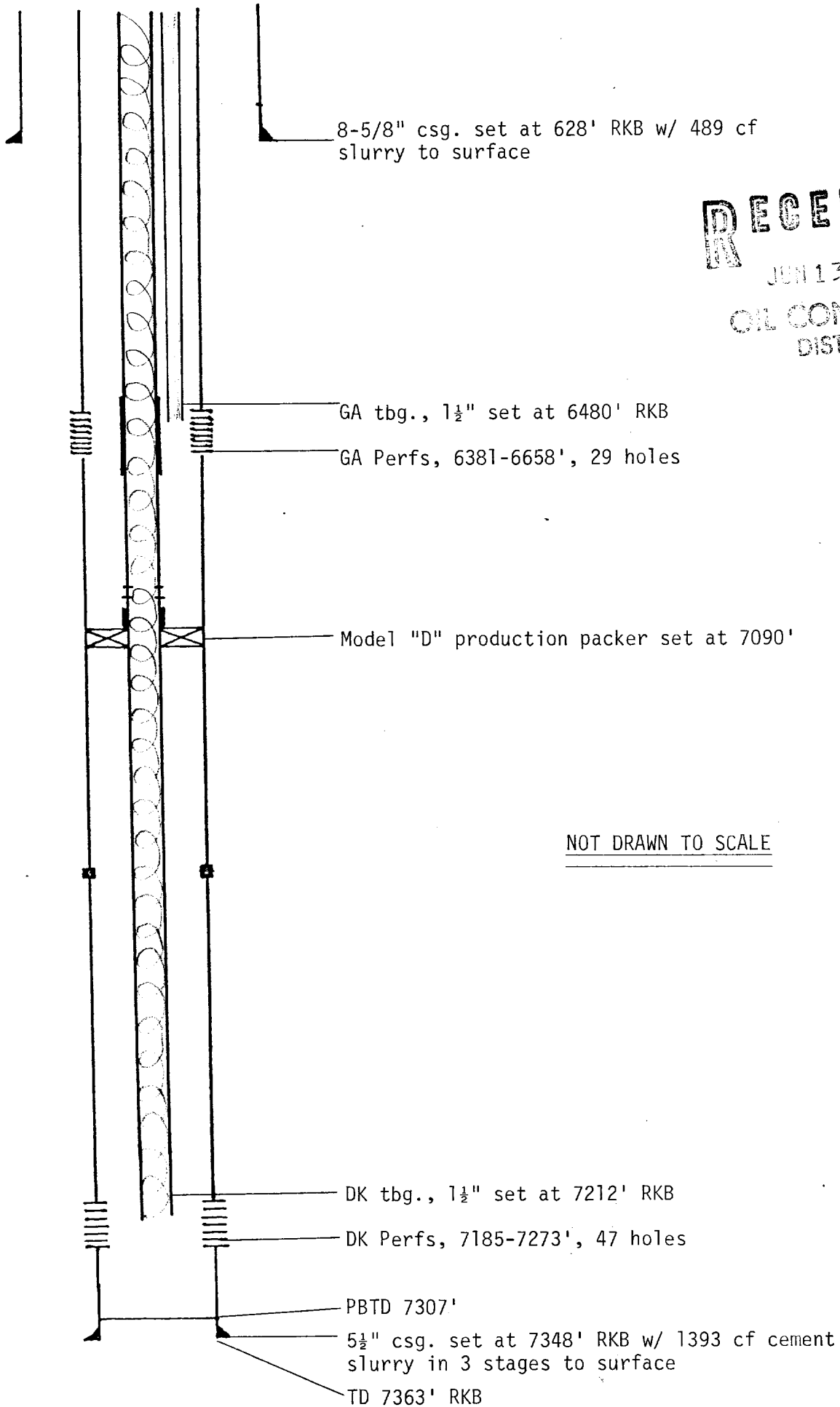
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Approved By Supervisor Title SUPERVISOR DISTRICT #2 Date JUN 13 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

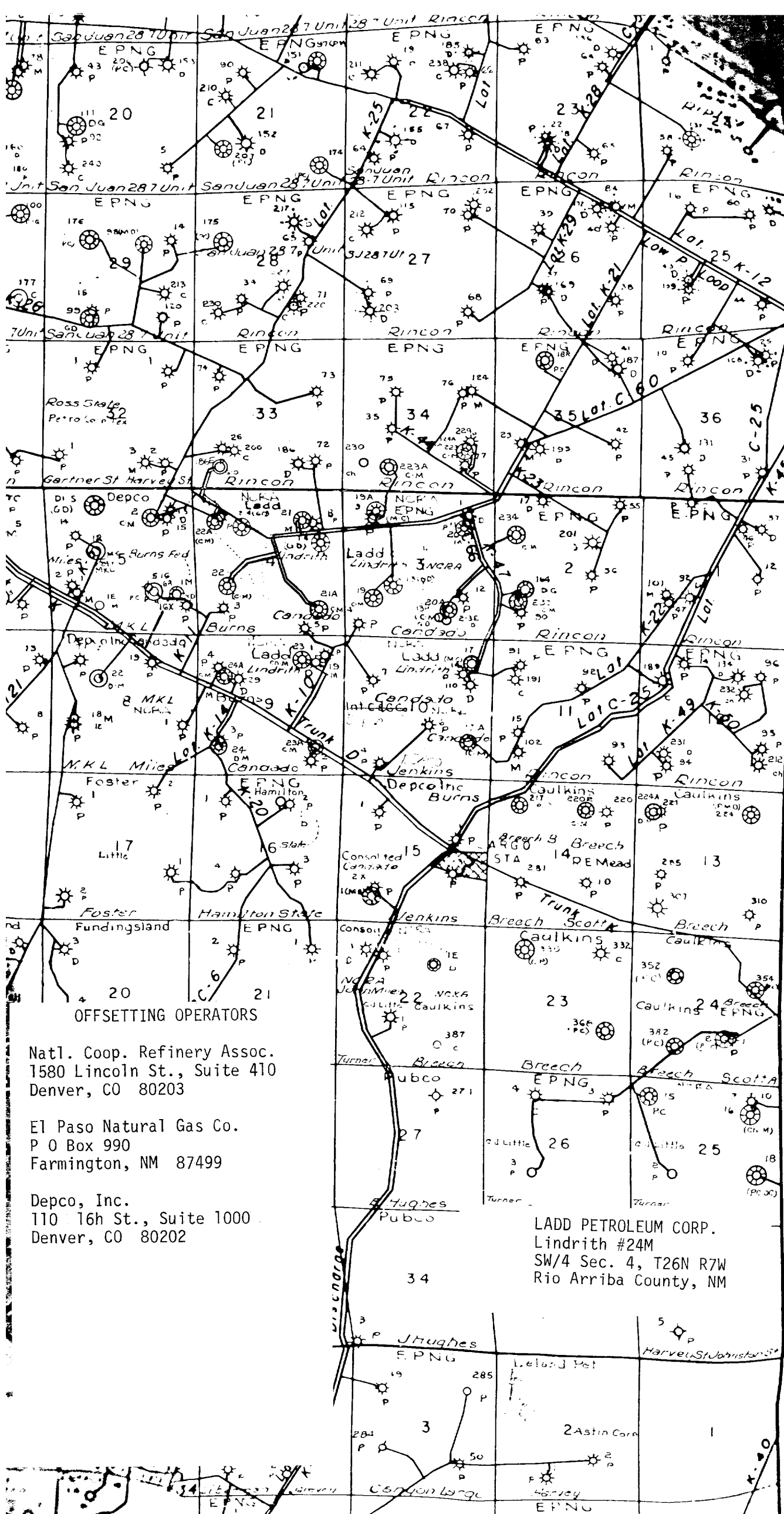
LADD PETROLEUM CORP.
Lindrith #24M
SW/4 Sec. 4 T26N R7W
Rio Arriba County, NM

APPLICATION FOR MULTIPLE COMPLETION



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DIST. 3

NOT DRAWN TO SCALE



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26
N

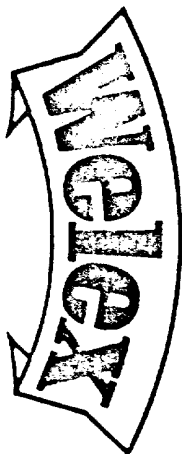
OFFSETTING OPERATORS

Natl. Coop. Refinery Assoc.
1580 Lincoln St., Suite 410
Denver, CO 80203

El Paso Natural Gas Co.
P O Box 990
Farmington, NM 87499

Depco, Inc.
110 16h St., Suite 1000
Denver, CO 80202

LADD PETROLEUM CORP.
Lindrith #24M
SW/4 Sec. 4, T26N R7W
Rio Arriba County, NM



DUAL INDUCTION
GUARD LOG

COMPANY _____
WELL _____
FIELD _____ State _____
County _____

COMPANY LADD PETROLEUM CORP.
WELL LINDRITH 24 M
FIELD BAVIN DAKOTA
COUNTY RIO ARriba STATE NEW MEXICO
Location _____
Other Services _____
1700' FSL @ 1580' FWL CDL-DSN-GR
Sec. 4 Twp. 26N Rge. 2W

Permanent Datum GROUND LEVEL Elev. _____
Log Measured From KELLY BUSHING Ft. Above Perm. Datum _____
Drilling Measured From KELLY BUSHING Elev. _____

Date	2-28-83			
Run No.	ONE			
Depth—Driller	7300'			
Depth—Welex	7302'			
Blm Log Inter.	7300'			
Top Log Inter.	628'	(w)	@	
Casing—Driller	2 5/8" @ 628'			
Casing—Welex	628'			
Bit Size	7 7/8			
Type Fluid in Hole	GEL CHEM			
Dens. I Visc.	9.2 I 60			
pH I Fluid Loss	7.5 I NC ml			
Source of Sample	Flowline			
R _m @ Meas. Temp.	2.7 @ 58°F	(w)	@	°F
R _{mt} @ Meas. Temp.	3.0 @ 60°F	(w)	@	°F
R _{mc} @ Meas. Temp.	2.1 @ 59°F	(w)	@	°F
Source R _m R _{mt} R _{mc}	MEAS MEAS			
R _m @ BHT	1.05 @ 159°F	(w)	@	°F
Time Since Circ	2 HOURS			
Max. Rec. Temp.	159°F @ TD			
Equip. I Location	2892.1 FARM			
Recorded By	M.D. FLOCK			
Witnessed By	M. PACHRY			

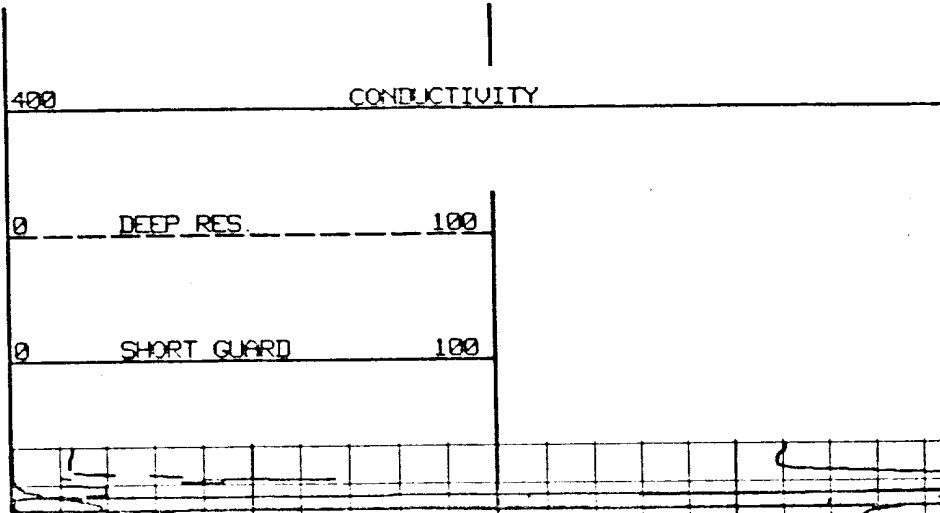
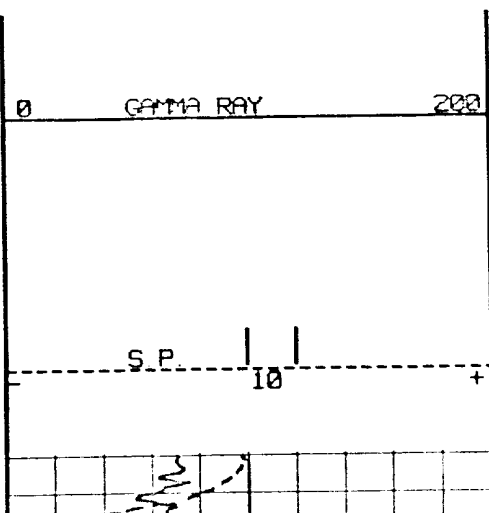
FIELD PRINT

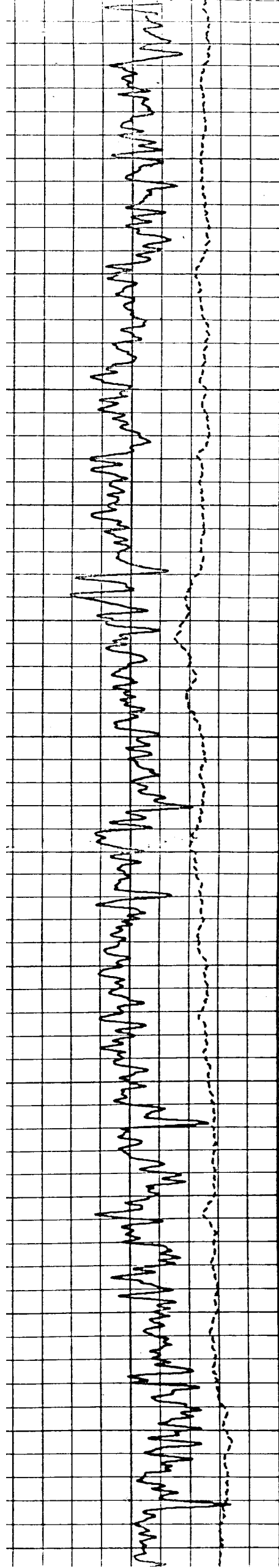
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Service Ticket No. 137369 Remarks: VERSION 4.31

Change in Mud Type or Additional Samples				SCALE CHANGES			
Date	Sample No.	I	I	Type Log	Depth	Scale Up Hole	Scale Down Hole
Depth—Driller							
Type Fluid in Hole							
Dens. I Visc.							
ph	Fluid Loss	I	ml				
Source of Sample				EQUIPMENT DATA			
R _m @ Meas. Temp.	2.7 @ 58°F	@	°F	Run No.	Tool Type and No.	Pad Type	Tool Position
R _{mt} @ Meas. Temp.	3.0 @ 60°F	@	°F	ONE	22274		FREE
R _{mc} @ Meas. Temp.	2.1 @ 59°F	@	°F				
Source: R _m R _{mt} R _{mc}	I	I					
R _m @ BHT	1.05 @ 159°F	@	°F				
R _{mt} BHT	1.2 @ 159°F	@	°F				
R _{mc} BHT	.83 @ 159°F	@	°F				

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or any interpretation. Any user of such data, interpretation, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.





Gallup Perforations

6800

6700

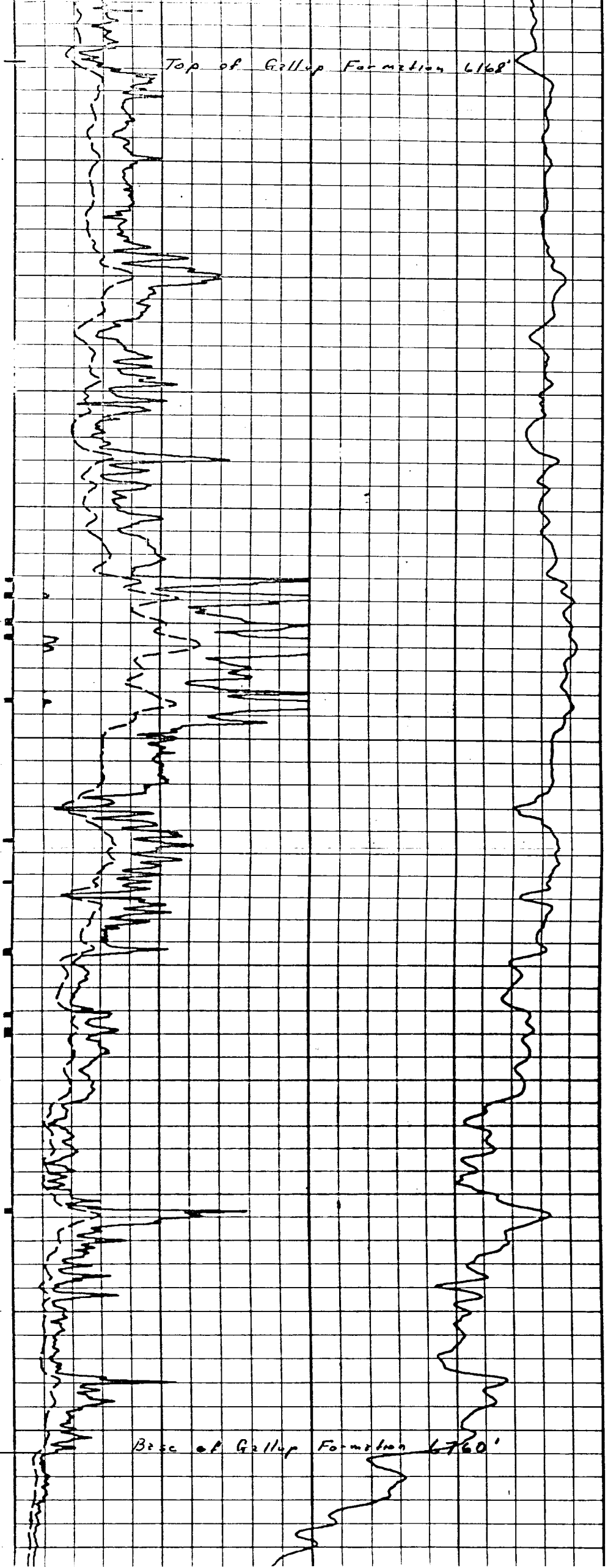
6600

6500

6400

6300

6200



Top of Gallup Formation 6168'

Base of Gallup Formation 6760'

