Form Approved.
Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR CEOLOGICAL SURVEY

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٥.	LEASE	USA-SF-07916
7.		

GEOLOGICAL SURVEY	6 IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Lindrith
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR Ladd Petroleum Corporation	24M
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
830 Denver Club Bldg. Denver, Colo. 80201	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 4-T26N-R7W
- AT SURFACE: 1/00' FSL, 1580' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 65741
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	AND COLOR
TEST WATER SHUT-OFF	EIVED
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	ु (५९१६) Report results of multiple completion or zone change of Form 9–330.)
MULTIPLE COMPLETE   CHANGE ZONES	CHR/EY
ABANDON* U. S. GEOL	OGICAL SURVEY
(other) xxx 5½ cdsing	<pre>-&amp; cement(Corrections to cu. ft. cement</pre>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	firectionally drilled, give subsurface locations and
Ran 183 jts $5\frac{1}{2}$ " J-55 casing and set at 7348' was 15.5#. Cemented first stage w/225 sxs (2 (115 Ft <sup>3</sup> ) Class "B". Second stage (DV @ 5462 12% gel, and 50 sxs ( $58$ Ft <sup>3</sup> ) Class "B". Thir ( $464$ Ft <sup>3</sup> ) 65/35 Poz, 12% gel, + 50 sxs ( $58$ FCirc. 2 bbls to surface. Plug down @ 3:00 P. Held o.k. Rig released @ 4:00 P.M. 2/24/83.	86 Ft3) 50/50 Poz, 2% gel, & 100 sxs ') w/200 sx (412 Ft3) 65/35 Poz, d stage: ( DV @ 3281') w/225 sxs t3) Class "B". Good returns throughout.
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Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby cartify that the foregoing is true and correct	
SIGNED TITLE Drilling Engi	neer DATE 3/1/83
(This space for Federal or State of	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:  JUN 1 1983	<del>-</del>

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