Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

Lease Serial No.

Be	terio of Entre Maining		ويس مديد مديد		NMSF-079161
SUNDRY	Y NOTICES AND REPOR	RTS ON WE	LLS		6. If Indian, Allottee or Tribe Name
Do not use this form	for proposals to drill o orm 3160-3 (APD) for suc	or to re-ent	ter an		N/A
					7. If Unit or CA/Agreement, Name and/or No.
	SUBMIT IN TRIPLICATI	<u>E</u>			NT/A
1. TYPE OF WELL OIL GAS WELL X WELL O	OTHER				N/A 8. Well Name and No.
<u> </u>	THEK			·	Lindrith #24 M
	ATION AND PRODUCTION	ON COMPAN	NY .		9. API Well No. 30-039-23137
3. ADDRESS AND TELEPHONE NO. 1331 SEVENTEENT	H STREET, SUITE 800, DI	ENVER, CO	80202 303-672-6900		10. Field and Pool, or Exploratory Area
4. LOCATION OF WELL (FOOTAGE, SE	C., T., R., M., OR SURVEY DESCRIPTIO	N)			Basin Dakota
1700' FSL, 1580' FWL;	W/2 Sec. 4, T26N, R7W			£	11. County, Parish, State
					Rio Arriba County, NM
12. CHECK APPROPRIATE	BOX(S) TO INDICATE N.	ATURE OF 1	NOTICE, REPORT, OR O	THER DATA	4
TYPE OF SUBMISSION			TYPE OF ACTION		
Notice of Intent	Alter Casing Frac	epen icture Treat	X Production (Start/Resume) Reclamation	Water Shut Well Integri	
X Subsequent Report		w construciton	Recomplete	Other	
Final Abandonment Notice		ig and Abandon ig Back	Temporarily Abandon Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well was returned to production in April, 2002 and is presently producing at a rate of 73 MCFD.

Sr. Petroleum Engineer	ACCEPTED FOR RECORD	
October 18, 2002	OCT 2 / vacc	
Title	FARMING COLLEGE OFFICE	
Office	<b>br</b>	
	October 18, 2002	