

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF - 079185	
2. NAME OF OPERATOR Caulkins Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 780 Farmington, New Mexico		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 934' From South and 1022' From East		8. FARM OR LEASE NAME Reuter	
14. PERMIT NO.		9. WELL NO. 321-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6563 Gr		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde-Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15, 26 North 6 West	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 12 1/4" hole at 8:00 PM 7-17-84.

Drilled 12 1/4" hole to 390'.

Ran new 9 5/8" 36# H-40 Casing to 390'.

Cemented 9 5/8" Casing with 250 sacks (290 Cu.Ft.) Class "B" 3% CaCl.

Plug down 11:00 AM 7-18-84.

Cement circulated to surface.

Tested surface casing with 900# for 30 Minutes. No decrease in pressure.

RECEIVED

JUL 30 1984

OIL CON. DIV.

DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Charles E. Dwyer*

TITLE

Superintendent

DATE

7-19-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1984

NMOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SMM