

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Caulkins Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
934' From South & 1022' From East

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6563 Gr

5. LEASE DESIGNATION AND SERIAL NO.
SF - 079185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reuter

9. WELL NO.
321-E

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 15 26 North 6 West

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

X

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD 7470' 8-1-84.

Ran New 5 1/2" J-55 Smls 8rd thd Casing as follow:

7470' to 6397'	(1073')	New 5 1/2" 17# J-55 Smls 8rd thd	ST&C
6397' to 937'	(5460')	New 5 1/2" 15.5 J-55 Smls 8rd thd	ST&C
937' to Surface	(937')	New 5 1/2" 17# J-55 Smls 8rd thd	LT&C

Stage Tools run in Casing String at 5445' and 3309'.

Cement Baskets at 5578' and 3391'.

24 Centralizers on 5 1/2" Casing at following points:

7426', 7386', 7342', 7298', 7254', 7211', 7167', 7127', 7084', 7041', 6997', 6956', 5537', 5413', 5372', 5328', 5291', 5252', 5212', 5168', 5126', 5089', 3348' and 3267'.

Cemented 5 1/2" Casing in three (3) Stages.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Charles E. Verque

TITLE

Superintendent

AUG 22 1984

DATE 8-6-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OIL CON. DIV.
DIST. 3
AUG 21 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm

First Stage thru shoe at 7470' with 250 sacks (412.50 Cu.Ft.) Light weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement. Plug down 12:30 AM 8-2-84.

Second Stage cemented thru Stage Tool set at 5445' with 250 sacks (412.50 Cu.Ft.) Light weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement. Plug down 1:30 AM 8-2-84.

Thrid Stage cemented thru Stage Tool set at 3309' with 550 sacks (907.50 Cu.Ft.) Light weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack. Followed by 100 sacks (118 Cu.Ft.) Neat Cement. Plug down 2:30 AM 8-2-84.

Cement circulated on all three Stages.

Approx 2 bbls slurry on first Stage.
Approx 4 bbls slurry on second Stage.
Approx 25 bbls slurry on thrid Stage.