



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

November 25, 1986

Mr. Charles Verquer  
Caulkins Oil Co.  
P.O. Box 780  
Farmington, NM 87499-780

Re: Breech A #229M A-17-26N-6W

Dear Mr. Verquer:

Your recommended allocation of production to the referenced well is approved as follows:

	<u>Gas</u>	<u>Oil</u>
Mesaverde	17%	22%
Dakota	83%	78%

Sincerely,

Frank T. Chavez  
District Supervisor

FTC/dj

xc: Well File  
Operator  
Santa Fe  
GNM  
G R

# CAULKINS OIL COMPANY

P. O. BOX 780  
FARMINGTON, NEW MEXICO 87401

October 24, 1986

Re: Commingling  
Breech "A" 229-M  
Unit A Section 17, 26N 6W  
Rio Arriba County, New Mexico

Mr. Frank Chavez  
New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Dear Frank:

On 10-3-86 1 1/4" tubing was pulled and salvaged then 1 1/2" tubing was pulled and re-run to Dakota Zone. Tubing string has a check valve installed immediately above packer to prevent Dakota Zone communicating with Mesa Verde Zone, yet allows Mesa Verde Zone to feed into Dakota tubing when pressure is lowered.

This commingling procedure approved Order No. R-7980.

As otherwise instructed in order we hereby recommend production be split as shown on attached tabulation.

RECEIVED  
OCT 27 1986  
NEW MEXICO  
OIL CONSERVATION DIVISION

Yours very truly,

*Charles E. Verquer*  
Charles E. Verquer  
Superintendent  
Caulkins Oil Company

Breech "A" 229-M

14 Month Production Tabulation

	<u>Mesa Verde</u>			<u>Dakota</u>		
	Gas Prod.	Oil Prod.	Days On	Gas Prod.	Oil Prod.	Days On
Jan. 1984	2,745	60	9	12,999	267	14
Feb.	3,496	63	20	24,527	260	31
Mar.	2,807	54	23	14,340	177	27
Apr.	3,646	62	23	14,814	218	26
May	1,198	11	14	4,224	69	16
June	2,897	51	16	---	0	--
July	160	27	1	1,282	116	1
Aug.	3,674	59	22	17,310	176	23
Sept.	3,662	48	24	---	0	--
Oct.	3,837	80	17	---	0	--
Nov.	5,299	73	31	---	0	--
Dec.	3,945	44	26	745	7	4
Jan. 1985	2,811	60	31	11,255	162	15
Feb.	328	0	30	22,259	145	31
	<u>40,505</u>	<u>692</u>	<u>287</u>	<u>123,755</u>	<u>1,597</u>	<u>188</u>
	141 MCFPD	2.41 BOPD		658 MCFPD	8.49 BOPD	

Recommend production split as follows:

17% of all Gas and 22% of all Oil to Mesa Verde Zone.  
83% of all Gas and 78% of all Oil to Dakota Zone.