1.

E	HGY AND MINERALS	DEPA	APTI	MEN
		T		
	DISTRIBUTION	T		
į	SANTA FE			
	FILE			
Į	V.E.G.E.			l
	LAND OFFICE		1	ł

we. or corres attange	OIL CONSERV	A HON DIVISION	
DISTRIBUTION	P. O. B	OX 2088	
FILE	SANTA FE, NE	W MEXICO 87501	
U.S.G.S.	·		
LAND OFFICE			
TRANSPORTER		OR ALLOWABLE	a bias
GAS		AND	on E M
PROPATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	a EINEIN
Operator			W 5 * * * * * * * * * * * * * * * * * *
C	aulkins Oil Company	Jan Jan	~ ~ ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° ° °
Address	darking our company		SEP 3 0 1983 SEP 3 0 1983 SIL CON DIV.
	O.O. Box 780 Farmington, N	lew Meyico	Str. nIV.
Reason(s) for filing (Check proper box	z)	Other (Please explain)	- ON VII
New Well	Change in Transporter of:	× (2)	L CICT 3
Recompletion	Cil Dry G	·_	Dia.
Change in Ownership		ensate	
Change in Community	Casinginate Cas Canad	misdle []	
If change of ownership give name		•	
and address of previous owner			
DESCRIPTION OF WELL AND			· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool Name, implicating !	3	
Breech	307-M South Blanco P	Pictured Cliffs - State, For	derei or Fee Federal NM03733
Location		•	
Unit Letter 0 ; 11	20 Feet From The South	ne and 1520 Feet Fr	East
Line of Section 13 To	waship 26 North Range	7 West , NMPM. R	io Arriba County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS-	·
Name of Authorized Transporter of Oil	والمراجعة والمنطق والمنطق والمنافعة والمنافع والمنافع والمنافع والمنافعة المنافع والمنافعة والمنافعة		proved copy of this form is to be sent)
Giant Refinery Con	mpany	P.O. Box 256 Farmingt	on. New Mexico
Name of Authorized Transporter of Ca			proved copy of this form is to be sent)
Gas Company of Ne	w Mexico	1508 Pacific Ave. Dal	las. Texas
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	0 13 26N 7W	No	
			7. 56/10
	ith that from any other lease or pool,	give commingling order number:	R-5648
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completic	on - (X)		
Date Souddet	Date Compl. Resdy to Prod.	X Total Depth	P.B.T.D.
7-30-83		6888'	6888'
	9 21-83 Name of Producing Formation		Tuhing Depth
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	
6164 GR	Pictured Cliffs Chacra	2281'	3300'
Perforations	20001/		Depth Casing Shoe
3231' to	3323'(Chacra) 2281'		fs) 3300'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
12 1/4"	GASING & TUBING SIZE 9 5/8"	615 t	500 sacks(590 Cu.Ft.)
12 1/4" 7 7/8"			
	9 5/8"	615	500 sacks(590 Cu.Ft.)
	9 5/8" 5 1/2"	615 ' 6888'	500 sacks(590 Cu.Ft.)
7 7/8"	9 5/8" 5 1/2" 1 1/4"	615' 6888' 3300'	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.)
7 7/8" TEST DATA AND REQUEST FO	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a	615' 6888' 3300'	500 sacks(590 Cu.Ft.)
7 7/8"	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a	615 6888 3300 3300 steel volume of load	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST FO	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de	615 1 6888 1 3300 1 Infer recovery of seed volume of load right or be for full 24 hours)	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST FOR DIL WELL Date First New Cil Run To Tanks	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de	615 1 6888 1 3300 1 Infer recovery of seed volume of load right or be for full 24 hours)	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST FOR DIL WELL Date First New Cil Run To Tanks	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de	615 6888 3300	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de	615 6888 3300	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST FOR DIL WELL Date First New Cil Run To Tanks	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de	615 6888 3300 Sifter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de	615 6888 3300 Sifter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" FEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de	615 6888 3300 Sifter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de la	615 6888 3300 ifter recovery of setal volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis.	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow lift, etc.) Choice Size
7 7/8" FEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D PC 744	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bhis.	615 6888 3300 Sifter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow
7 7/8" FEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D PC 744 1,063 Chacra 319	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bhie. Length of Test. 3 Hours	615 6888 3300 Sifter recovery of total volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bhis.	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow lift, ste.) Chore Size Gen-MCF
7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test SAS WELL Actual Prod. Test-MCF/D PC 744 1,062 Chara 319 Testing Method (picst, back pr.)	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bhis. Length of Test. 3 Hours Tubing Pressure (Shut-in)	615 6888 3300 Ifter recovery of total volume of load right or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bhis. Bhis. Condensate/MMCF Casing Pressure (Shut-in)	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow lift, stc.) Choice Size Choice Size
7 7/8" TEST DATA AND REQUEST FOOTIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D PC 744 1,063 Chacra 319	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de Date of Test. Tubing Pressure Oil-Bhie. Length of Test. 3 Hours	615 6888 3300 Infer recovery of seed volume of load right or be for full 24 hours) Producing Method (Flow, pump, gain) Coaing Pressure Water-Bhis. Bhis. Condensate/MMCF Coaing Pressure (Shut-in) 642	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) cil and must be equal to or exceed top allow lift, etc.) Choke Size Choke Size Choke Size 3/4"
7 7/8" FEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tonks Length of Test Actual Prod. During Test FAS WELL Actual Prod. Test-MCF/D PC 744 1,063 Chara 3/9 Testing Method (picot, back pr.) Back Pressure	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de la	615 6888 3300 Inter recovery of setal volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas) Coaing Pressure Water-Bbis. Bbis. Condensate/MACF Coaing Pressure (Shut-in) 642 OIL CONSERV	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.)
7 7/8" FEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tonks Length of Test Actual Prod. During Test FAS WELL Actual Prod. Test-MCF/D PC 744 1,063 Chara 3/9 Testing Method (picot, back pr.) Back Pressure	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de la	615 6888 3300 Ifter recovery of setal volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MACF Casing Pressure (Shut-in) 642 /b -//-83	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) 1400 sacks(2122 Cu.Ft.)
7 7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanke Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D PC 744 1,063 Chaca 3/9 Testing Method (pirot, back pr.) Back Pressure ERTIFICATE OF COMPLIANCE	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this do Date of Test. Tubing Pressure Oil-Bhis. Length of Test. 3 Hours Tubing Pressure (Shmb-in) 661 CE	615 6888 3300 Ifter recovery of setal volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MACF Casing Pressure (Shut-in) 642 /b -//-83	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) 1400 sacks(2122 Cu.Ft.)
7 7/8" TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tonks Length of Test Actual Prod. During Test Actual Prod. During Test 1,062 Chara 3/9 Testing Method (pirot, back pr.) Back Pressure ERTIFICATE OF COMPLIANC hereby certify that the rules and resisted have been compiled with	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this de la labe for this d	615 6888 3300 Sifter recovery of setal volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MACF Casing Pressure (Shut-is) 642 OIL CONSERV /*D -//-83 APPROVED Original Signed by FKANE	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.) 1400 sacks(2122 Cu.Ft.)
7 7/8" FEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D PC 744 1,063 Chara 3/9 Testing Method (pica, back pr.) Back Pressure ERTIFICATE OF COMPLIANC hereby certify that the rules and rules have been compiled with	9 5/8" 5 1/2" 1 1/4" OR ALLOWABLE (Test must be a able for this do Date of Test. Tubing Pressure Oil-Bhis. Length of Test. 3 Hours Tubing Pressure (Shmb-in) 661 CE	615 6888 3300 Ifter recovery of setal volume of load repth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MACF Casing Pressure (Shut-in) 642 /b -//-83	500 sacks(590 Cu.Ft.) 1400 sacks(2122 Cu.Ft.)

La Ser E. Cleaner	
(Signature)	
Superintendent	

(Title)

9-29-83

(Dete)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, ell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.