

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Breech "E"

9. WELL NO.

118-E

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde-Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 1 26 North 6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1840' From North and 800' From West

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6743 Gr

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Reached TD 7775' 8-17-84.

Ran new 5 1/2" J-55 Smls 8rd thd Casing as follows:

7775' to 6879' (895') New 5 1/2" 17# J-55 Smls 8rd thd ST&C
6879' to 1180' (5700') New 5 1/2" 15.5# J-55 Smls 8rd thd ST&C
1180' to Surface (1180') New 5 1/2" 17# J-55 Smls 8rd thd LT&C

Cement Stage Tools run in 5 1/2" Casing at 5712' and 3695'.

Cement Baskets run on Casing String at 5753' and 3738'.

24 Centralizers run on 5 1/2" Casing at following points:

7734', 7691', 7647', 7602', 7561', 7518', 7477', 7434', 7398', 7355', 7311', 7267', 5754',
5670', 5629', 5588', 5549', 5507', 5468', 5427', 5388', 5348', 5010' and 5044'.

Cemented 5 1/2" Casing in three (3) Stages as follows:

(over)

19. I hereby certify that the foregoing is true and correct

SIGNED *Charles D. [Signature]*

TITLE Superintendent

ACCEPTED DATE 8-20-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RMUCC

*See Instructions on Reverse Side

RECEIVED
AUG 31 1984
OIL CON. DIV.
DIST. 3

First Stage thru Shoe at 7775' with 250 sacks (412.50 Cu.Ft.) Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack followed by 100 sacks (118 Cu.Ft.) Class "B" Cement. Plug down 9:15 AM 8-18-84.

Second Stage cemented thru Stage Tool set at 5712' with 250 sacks (412.50 Cu.Ft.) Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack followed by 100 sacks (118 Cu.Ft.) Class "B" Cement. Plug down 10:45 AM 8-18-84.

Third Stage cemented thru Stage Tool set at 3695' with 650 sacks (1072.50 Cu.Ft.) Light Weigh 5 Plus 4% Gel and 12 1/4# Gilsonite per sack followed by 100 sacks (118 Cu.Ft.) Class "B" Cement. Plug down 12:30 PM 8-18-84.

Cement circulated on all three Stages.

Approx 5 bbls slurry on first Stage.

Approx 5 bbls slurry on second Stage.

Approx 25 bbls slurry on third Stage.