

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

I. Operator
Caulkins Oil Company
Address
P.O. Box 780 Farmington, New Mexico 87499
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Breech E	Well No. 118-E	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee Federal	Lease No. SF079186
Location Unit Letter <u>E</u> ; <u>1840</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>West</u> Line of Section <u>1</u> Township <u>26 North</u> Range <u>6 West</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Giant Refinery Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1508 Pacific Ave. Dallas, Texas					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 1	Twp. 26N	Rge. 6W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-2-84	Date Compl. Ready to Prod. 9-19-84 8-17-84		Total Depth 7775'		P.B.T.D. 7775'			
Elevations (DF, RKB, RT, GR, etc.) 6743 Gr	Name of Producing Formation Mesa Verde		Top Oil/Gas Pay 5013		Tubing Depth 5650'			
Perforations 5030', 5035', 5038', 5044', 5054', 5332', 5446', 5452', 5460', 5466', 5546', 5585', 5590', 5613' and 5662'					Depth Casing Shoe 7775'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		380'		275 sacks (319 Cu. Ft.)			
7 7/8"	5 1/2"		7775'		1450 sacks (2251.50 Cu. Ft.)			
	1 1/4"		5650'					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1189	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 864	Casing Pressure (Shut-In) 832	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Superintendent

(Title)

9-27-84

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

Original Signed by FRANK T. CHAVEZ

SUPERVISOR (PRINT NAME)

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.