OIL CONSERVATION DIVISION ----DISTRIBUTION P. O. BOX 2088 SANTA PE SANTA FE, NEW MEXICO 87501 FILE U.S.G.S.

(Date)

10-30 84

	TRAMSPORTER OIL REQUEST FOR ALLOWABLE AND			
OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			GAS	
	Caulkins Oil Company			
	P.O. Box 780 Farmington, New Mexico 87499 Reason(s) for filing (Check proper box)			
	New Well	Change in Transporter of:	Other (Please expla	
	Recompletion Oil Dry Ga Change in Ownership Casinghead Gas Cander		Criginal form.	
	If change of ownership give name and address of previous owner			
п.,	DESCRIPTION OF WELL AN	LEASE		
	Breech "E"	Well No. Pool Name, including	da Dalasta	Lease No.
	Location	541	State,	Federal or Fee Federal SF079186
	Unit Letter E :	1840 Feet From The North L	ine and 800 Feet	From The West
L	Line of Section 1 T	ownship 26 North Range	6 West , NMPM.	Rio Arriba County
II.]	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G		
	Giant Refinery Comp		1	approved copy of this form is to be sent)
ŀ	Name of Authorized Transporter of C	cetty cetty cetty cetty cetty cetty	Address (Give address to which	igton, New Mexico 87499 approved copy of this form is to be sent;
-	El Paso Natural Gas		P.O. Box 900 Farmin	gton, New Mexico 87499
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rec. E 1 26N 6W	Is gas actually connected?	When
V. (f this production is comminged w	ith that from any other lease or pool,	give commingling order number	r
	Designate Type of Completi	on: — (X)	New Well Workover Deep	Plug Book Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
	8 - 2 84	8-17 84	77751	7775'
1	Elevations (DF, RKB, RT, GR, etc.) 6743 Gr	Name of Producing Formation Dakota	7532 1	Tuhing Depth
	Perforations-			7741 Depth Cosing Shoe
-	7548',7568',7582',7662',7668',7676',7710',7720',7732',7752',7760' 7775' TUBING, CASING, AND CEMENTING RECORD			
-	HOLE SIZE	CASING & TUBING SIZE	DEFTH SET	SACKS CEMENT
	12 1/4"	9 5/8"	380'	275 sacks(319 Cu.Ft.)
-	7 7/8"	5 1/2"	7775	1450 sacks(2251.50 Cu.F
-		1 1/2"	7741	
	EST DATA AND REQUEST F		fear recovery of social volume of les	ed all and must be equal to ar espect top allow
	Octo First New Oil Rus: To Tonks	Date of Teet:	pulk or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)
Ļ				
-	ength of Teet	Tubing Pressure	Casing Pressure	Chake Size
^	etual Prod. During Test	Ou - Risia.	Water-Bhis.	Ges-MCF
G	AS WELL			
A	etual Prod. Teet-MCF/D	Length of Test	Bhis- Condensate/AMCF	Gravity of Continuente
+	eeting Method (pilot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Cooling Pressure (Shub-im)	
	Back Pressure	1657	PKR	Choke Size 3/4"
CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 15	
			Original Staned by FRANCE SUPERVISOR DISTRICT # 3	
() _ [TITLE DOI DEFINE OF THE DESIGNATION OF THE DESIGNAT		
	Charles El	Laure .	This form is to be filed in compliance with RULE 1104, If this is a request for allowable for a newly drilled or despend	
Superintendent (Title)			Well, this form must be according to the taken on the well in a	empenied by a tabulation of the deviation
			Ail sections of this form	must be filled out completely for allow-
			able on new and recomplete	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.