

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 84701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 810' FNL x 1850' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

Jicarilla Apache Tribal 151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache Tribal 151

9. WELL NO.

8E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR

AREA NW/NE, Section 3, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-23162

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6692' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved rotary rig on and spudded a 12-1/4" hole on 5-31-83. Drilled to 270' and landed 9-5/8", 32.3# J-55, 36# K-55, and 40# N-80 casing at 270'. Cemented with 480 cu. ft. Class B cement containing 2% CaCl<sub>2</sub>. Circulated to surface. Pressure tested casing to 800 PSI. Drilled an 8-3/4" hole to 3500' and ran 7", 23#, N-80-L-80, and HC-95 casing. Landed it at 3500'. Cemented with 926 cu. ft. Class B 65:35 POZ cement and tailed in with 118 cu. ft. Class B neat. Pressure tested intermediate casing to 1500 PSI. Drilled a 6-1/4" hole and reached a TD of 7840 on 6-9-83. Landed 4-1/2", 10.5#, K-55 casing at 7840'. Cemented first stage with 200 cu. ft. Class B 50:50 POZ cement and tailed in with 118 cu. ft. Class B neat. Open DV tool at 5797' and cemented second stage with 315 cu. ft. Class B 65:35 POZ cement. Tailed in with 118 cu. ft. Class B neat. Released rig on 6-11-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.D. Lawson TITLE Dist. Admin. Supvr DATE 7/21/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

\*See Instructions on Reverse Side

**JUL 29 1983**

**NMOCC**

**FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO**