

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030' FNL x 1050' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) spud and set casing

SUBSEQUENT REPORT OF:

RECEIVED

JUL 1 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

☐ U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
Jicarilla Apache Tribal 151
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache Tribal 151
9. WELL NO.
7E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NW, Section 4, T26N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-23163
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6536' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in rotary tool and spudded a 12-1/4" hole on 5-20-83. Drilled to 295' and landed 9-5/8", 40#, HC-95 casing at 294'. Cemented with 420 cu. ft. Class B cement containing 2% CaCl₂. Pressure tested casing to 1400 PSI. Drilled an 8-3/4" hole to 3355' and landed 7", 23#, K-55 casing at 3355'. Cemented with 1084 cu. ft. Class B 65:35 POZ cement, and tailed in with 118 cu. ft. Class B neat. Pressured tested 7" casing to 1500 PSI. Drilled a 6-1/4" hole and reached a TD of 7723' on 5-30-83. Landed 4-1/2", 10.5#, K-55 casing at 7689. Cemented first stage with 285 cu. ft. Class B 50:50 POZ cement. Cemented second stage with 296 cu. ft. Class B 65:35 POZ cement. Tailed in both stages with 118 cu. ft. Class B neat. Circulated to surface. DV tool was set at 5639'. Released rig on 5-31-83.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Dist. Admin. Supvr DATE JUL 6 1983

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUL 07 1983