# JICARILLA APACHE TRIBE JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE AND OIL & GAS ADMINISTRATION P.O. BOX 507 **DULCE, NEW MEXICO 87528**

87575

PIT REMEDIATION AND CLOSURE REPORT AUG 2 0 1999

	011L COM Dag	
Operator: AMOCO PRODUCTION COMPANY	Telephone: Discos ) 326-9200	-
Address: 200 Amoco Court, Farmington, N	IM 87401	_
Facility or Well Name:	= TRIBAL #151-6E	_
Facility or Well Name:	( > DS > County RIO ARRIBA	_
Location: Unit or Qtr/Qtr Sec Sec 9 TZ	County 137	
Pit Type: Separator Dehydrator Other		_
Land Type: RANGE		_
	37', width 34', depth 9'	
Reference: wellhead A,	other	
Footage from reference:	7 Degrees East North	
Direction from reference: <u>S</u>	Z Degrees East North of South X	
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points)	_
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet (10 points) Greater than 100 feet (0 points)	-
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet (10 points) Greater than 100 feet (0 points)	-
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)	-
Distance To SurfaceWater:  (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irigation canals and ditches)	Less than 100 feet (20 points) 100 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)	-
li .	RANKING SCORE (TOTAL POINTS):	

	87575 Ruow Pit
Date Remediation Started:	Date Completed: 6/30 98
nediation Method: Excavation X	Approx. cubic yards5 25
eck all appropriate sections)  Landfarmed	Insitu Bioremediation
<del></del>	
(i.e. landfarmed onsite, name and location of	ite
General Description of Remedial Action: E	xcavation. BEDROCK ROTTOM.
Groundwater Encountered: No X	Yes Depth
Closure Sampling:	Attached Documents
attach sample results	(SOUTH SIDEWALL)
and diagram of sample Sample depthS locations and depths)  Sample date	Sample time 5856
Sample Results	
Soil: Benzene	(ppm) Water: Benzene (ppb)
Total BTEX	
Field Headspa	ice (ppm) O. O Ethylbenzene (ppb)
ТРН	(ppm) NO Total Xylenes (ppb)
Groundwater Sample: Yes N	No (If yes, attach sample results)
I HEREBY CERTIFY THAT THE INFORMA KNOWLEGE AND BELIEF	TION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY
DATE 6 30 98	PRINTED NAME Buddy D. Shaw
SIGNATURE BLOCK A. Show	AND TITLE Environmental Coordinator
AFTER REVIEW OF THE PIT CLOSURE IN TO THE JICARILLA APACHE TRIBE PIT O	IFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANCE CLOSURE ORDINANCE.
APPROVED: YES X NO (REAS	ON)
SIGNED: Ket C Ma	DATE:

3003923165 LOCATION NO 85575 BLAGG ENGINEERING, INC. CLIENT: <u>AM</u>OCO P.O. BOX 87, BLOOMFIELD, NM 87413 C.D.C. ND: \_\_\_\_ (505) 632-1199CLOSURE VERIFICATION FIELD REPORT: DATE STARTED: 6/30/98 LOCATION: NAME JICA AP TRIBAL 151 WELL #: 6E PIT: BLOW DATE FINISHED: QUAD/UNIT: 0 SEC: 9 TWP: 26N RNG: 5W PM: NM CNTY: RA ST: NM ENVIRONMENTAL OTP/FOOTAGE: 855'F36 (1570' FEL CONTRACTOR: PLS EXCAVATION APPROX. 37 FT. x 34 FT. x 9 FT. DEEP. CUBIC YARDAGE: 525 DISPOSAL FACILITY: ON -SITE REMEDIATION METHOD: LANDFARM LAND USE: \_\_\_ RANGE LEASE: \_\_ TIC 15] FORMATION: \_\_ DK FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 110 FT. 582W FROM WELLHEAD.

DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: NMOCD RANKING SCORE: 0 NMOCD TPH CLOSURE STD: 5000 PPM ✓ PIT ABANDONED \_\_\_\_ STEEL TANK INSTALLED SOIL AND EXCAVATION DESCRIPTION: \_\_ FIBERGLASS TANK INSTALLED SIDEWOUS-MUSTICY DK. YELL. BROWN CLAY SLIGHTLY PLASTIC TO PLASTIC, SLIGHTLY
MOIST, FIRM TO STIFF, NO APPARENT STOINING OR HE ODOR OBSERVED WIND EXCOUNTION, NO APPARENT HE DOOR IN ANY OF THE DUM SAMPLES BOTTOM - SEDROCK (SHOLE) VERY PALE ORANGE, VERY HARD, NO APPARENT STAINING NO APPARENT HE DOOR OBSERVED WIND EXCAUNTON or our sample. CLOSED. BEDEUCK FIELD 418.1 CALCULATIONS TIME SAMPLE I.D. LAB NO: WEIGHT (g) mL. FREON DILUTION READING CALC. ppm ROTTOM ND 1:1 0850 3 E5' TPH -1996 SCALE FT . 0 PROFILE PIT PERIMETER RA OVMRESULTS FIELD HEADSPACE SAMPLE 0.0 0.0 HEAD 0.0 0.0 0,0 3 BEDROCK DIRECTION & LAB SAMPLES SAMPLE ANALYSIS CALLOUT: 6/25/98-AISTER. ONSITE: 6/30/98-moRN. TRAVEL NOTES:

# BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

### FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

**AMOCO** 

Project #:

Sample ID:

3 @ 5'

Date Analyzed:

06-30-98

Project Location:

Laboratory Number:

TPH-1996

Jicarilla Apache Tribal 151 – 6E Date Reported:

06-30-98

Sample Matrix: Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	ND	20

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg Duplicate TPH mg/kg % \*Diff.

1684

1712

1.65

\*Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Blow Pit - BJ575

Analyst

Beview

# BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

Field TPH-Worksheet

Max Characters:

\*\*\*\*\*\*\*\*

Client:

**AMOCO** 

Project #:

Sample ID:

3 @ 5'

Date Analyzed:

06 - 30 - 98

**Project Location:** 

Jicarilla Apache Tribal 151 - 6E Date Reported:

06 - 30 - 98

Laboratory Number:

TPH-1996

Sample Matrix:

Soil

Sample Weight:

5.00 grams

Volume Freon:

20.00 mL

Dilution Factor:

1 (unitless)

TPH Reading:

5 mg/kg

**TPH Result:** 

20.0 mg/kg

Reported TPH Result:

20 mg/kg

**Actual Detection Limit:** 

20.0 mg/kg

Reported Detection Limit:

20 mg/kg

QA/QC:

Original TPH mg/kg

Duplicate TPH mg/kg

\_\_\_\_\_

% Diff.

\_\_\_\_

1684

1712

1.65

Comments:

Comments:

Blow Pit - BJ575

# JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO NATURAL RESOURCE DEPT AND OIL & GAS ADMINISTRATION

# ON-SITE SOIL REMEDIATION REPORT

Operator: AMOCO PRODUCTION	COMPANY	Telephone: (505) 326-9200
Address: 200 Amoco Court,	Farmington,	NM 87401
Facility or Well Name: _ JICABILLA	A APACHE TRIB	AL 151 # UE
Location: Unit or Qtr/Qtr Sec o	Sec9 T2	CON REW County RID ARRIBA
Land Type: RANGE		
Date Remediation Started: 4 30	.98	Date Completed: 2/2/99
Remediation Method: Landfarmed		Approx. cubic yards 525
Composted	<del></del>	
Other		
oth To Groundwater:	(pts.) <u>0</u>	Final Closure Sampling:
Distance to an Ephemeral Stream	(pts.)o	Sampling Date: 2.1.99 Time: 1010
Distance to Nearest Lake, Playa, or Watering Pond	(pts.)	Sample Results:  Field Headspace (ppm)
Wellhead Protection Area:	(pts.) <u>o</u>	TPH (ppm) 1.5 Method 80/5
Distance To SurfaceWater:	(pts.) <b>\delta</b>	Other
RANKING SCORE (TOTAL POIN	NTS):	
I HEREBY CERTIFY THAT THE INFO	DRMATION ABOVI	E IS TRUE AND COMPLETE TO THE BEST OF MY
SIGNATURE Buddy D.	hau	NAME Buddy D. Shaw  AND TITLE Environmental Coordinator
ACCORDANCE TO THE JICARILLA	AFACILE TRIBETT	IATION, ON-SITE REMEDIATION IS APPROVED IN T CLOSURE ORDINANCE.
APPROVED: YES NO	(REASON)	
signed:	DATE	C:

CLIENT: AMOCO

# BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199

LOCATION NO: BX575

C.O.C. NO: 6565

		1		(5)	UD) 634	- 1199				
FIELD F	REPO.	<u>_</u> RT:	LAND		<del></del>		CLOS	URE	VERIFI	CATION
OCATION: NA	AME:	TRIBA	APACHE	S, WELL	#: <b>U</b> E	PITS: Bal	140		DATE STARTED	2.1.99
QUAD/UNIT:	0 SI	EC: 9	TWP: 2	CONTRA	SN PM: ACTOR: P46	NM CNTY:	ZA ST:	NM	NVIRONMENTA	REP
SOIL REMED	JATION IATION	SYSI	'EM: ∠A	NDFARM HUE		APPR	OX. CUI		RDAGE: _	\$Z\$
FIELD NOTE	S & F	REMAR	KS:	EST WATER	SOURCE: 🔑	1000'	NEAREST	SURFACE	WATER: >	1000
NMODIE PANKING	SCORE:	SH BRO	NMOC	D TPH CLOS E <b>y Sand</b> . Harodor 1		000 PPM SLIGHTIY H . SAHPLIN	UG DEPT	em Ths		
CLOS	SED					AL CLU ATION	c			
	SAMP. 1	TIME SA	MPLE I.D.		ELD 418.1 Co	mL. FREON	DILUTION	READING	G CALC. ppr	n
	1				1	)	1			1

SAMP, TIME	SAMPLE 1.D.	LAB No:	WEIGHT	(g)	mL.	FREON	DILUTION	READING	CALC.	
									<u> </u>	
								<u> </u>	<u> </u>	

SKETCH/SAMPLE LOCATIONS

SEP.
PIT

S

OVM	RESULTS	L	AB	SA	MPL	ES
·	EIELD HEADSPACE	SAMPLE	ANAL'	/SIS	TIME	R

OVMF	(F20F15				
SAMPLE ID	FIELD HEADSPACE PID (ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
LF-	0.0	LF-1	(8015)	1010	1.5

SCALE	
0	FT

TRAVEL NOTES: CALLOUT: N/A ONSITE: 2-1.99



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Sample ID: Laboratory Number: Chain of Custody No: Sample Matrix: Preservative: Condition:	Blagg / AMOCO LF - 1 E597 6565 Soil Cool Cool and Intact	Project #: Date Reported: Date Sampled: Date Received: Date Extracted: Date Analyzed: Analysis Requested:	04034-10 02-02-99 02-01-99 02-02-99 02-02-99 8015 TPH
--	--	---	--

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.5	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	1.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jicarilla Apache Tribal 151 - 6E Landfarm. 5 Pt. Composite.

Analyst A. Ofence

Review Review

# **CHAIN OF CUSTODY RECORD**

_	Cool - Ice/Blue Ice	815 815	(505) 632-0615				
7	Received Intact	way 64	5796 U.S. Highway 64				
Y Z							
ap pt	Sample Receipt	H DC	EUNIDOTECH IUC				
		Received by: (Signature)	Receive			ure)	Relinquished by: (Signature)
2.2.99 of 42	2.2.	by by: (Signature)	z/z/99 0842 Receive			ure)	Relinquished by: (Signature)
9	2/2/0	Heceived by: Joignature)	2/2/990730 Heceive			) \underset	Relinquished by (Signature)
e Time	Date		!				7
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`	2000						
REPRE	SAMPLE PARSEPLE						
18/18	Sp. campsne	7	5016	ES97	1010	21.47 1010	18-1
		Con	Sample Matrix	Lab Number	Sample Time	Sample Date	Sample No./
		ntainer	04034-10				L&P
TG .	Remarks	5		Client No.		CO	Sampler:
	AETERS	ANALYSIS / PARAMETERS	TUARU A ARVIETRIRA ISI ME	TIVADIN A AH		3	Client / Project Name
			ANDRAPM	Project Location / ANDEADM		:	Client / Draiget Name