

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
950' FSL X 1050' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6491' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Contract 155

9. WELL NO.  
32

10. FIELD AND POOL, OR WILDCAT  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SE/SE SEC. 29, T26N, R5W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

RECEIVED

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud a 12-1/4" hole on 7/1/84 at 1300 hrs. Drilled to 356'. Set 8-5/8", 24#, K-55 casing at 356' and cemented with 480 cu. ft. Class B, 2% CaCl<sub>2</sub>. Circulated cement to surface. Pressure tested casing to 1200 psi. Drilled a 7-7/8" hole to a TD of 5301' on 7/9/84. Set 4-1/2", 10.5#, K-55 casing at 5301'. Stage 1: cemented with 462 cu. ft. Class B 50:50 poz, 6% gel, .8% FLA and tailed in with 118 cu. ft. Class B Neat. Stage 2: cemented with 1,182 cu. ft. Class B 65:35 poz, 6% gel., .8% FLA and tailed in with 118 cu. ft. Class B Neat. Circulated to surface after both stages. The DV tool was set at 3998' and the rig was released on 7/9/84.

RECEIVED  
AUG 10 1984  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

B. D. Shaw

TITLE

Administrative Supervisor

DATE 7/30/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AMOCO

AUG 08 1984

FARMINGTON RESOURCE AREA

BY

Smm

\*See Instructions on Reverse Side