

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 155
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 950' FSL x 1050' FEL		8. FARM OR LEASE NAME Jicarilla Contract 155
14. PERMIT NO.		9. WELL NO. 32
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6491' GR		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/SE Sec. 29, T26N, R5W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 7-26-84. Total depth of the well is 5,301' and plugback depth is 5256'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 5214' - 5210', 5202' - 5198', 5166' - 5156', 5148' - 5142', 5137' - 5128', 5110' - 5104', 5078' - 5068', 5058' - 5030', 2 jspf, .40" in diameter, for a total of 154 holes. Fraced interval 5214' - 5030' with 100,000 gal. 20# gelled water, 2% KCL containing 1 gal. surfactant/1000 gal. fluid and 140,000# 20-40 sand and tailed in with 10,000# resin coated sand, 1MC/1000# sand.

Landed 2-3/8" tubing at 5127' and released the rig on 8-7-84.

RECEIVED

AUG 29 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the above is true and correct

SIGNED

B. D Shaw

TITLE

Adm. Supervisor

DATE

8-13-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 28 1984

NMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

5mm