

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract 155

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 155

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SE/SE Sec. 29, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba NM

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. DESVR ☐

Other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 950' FSL x 1050' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/1/84

16. DATE T.D. REACHED

7/9/84

17. DATE COMPL. (Ready to produce)

8/7/84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6584' KB

19. ELEV. CASINGHEAD

6491 GR

20. TOTAL DEPTH, MD & TVD

5301'

21. PLUG, BACK T.D., MD & TVD

5256'

22. IF MULTIPLE COMPL., HOW MANY*

single

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5030'-5214' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC-CNL-GR-DIL-SP-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	356'	12-1/4"	480 c.f. Class B, 2% CaCl ₂	
4-1/2"	10.5#, K-55	5301'	7-7/8"	Stage 1: 462 c.f. Class B 50:50 poz, 6% gel, .8% ELA & tailed in w/118 c.f. Class B Neat (continued on back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5127'	

31. PERFORATION RECORD (Interval, size and number)

5058'-5030', 5078'-5068', 5110'-5104',
5137'-5128', 5148'-5142', 5166'-5156',
5202'-5198', 5214'-5210', 2 jspf, .40",
total of 154 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5214'-5030'	1000,000 gal 20# gelled water & 140,000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/27/84		Flowing				Shut-In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/28/84	3	.75"	→		150	ACCEPTED FOR RECORD	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
92 psig	402 psig	→		1201		OCT 24 1984	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Original Signed By

D. D. Shaw

TITLE Administrative Supervisor

DATE 10/15/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

28. Stage 2: 1182 c.f. Class B 65:35 poz, 6% gel, .8% FLA & tailed in w/118 c.f. Class B Neat.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2278	2430	Sand			
Kirtland	2430	2645	Shale, sand			
Fruitland	2645	2798	Shale, sand			
Pictured Cliffs	2798	2890	Sand			
Chacra	3708	3830	Sand			
Nesaverde	4478	5214	Sand, shale			
Cliffhouse	4478	4536	Sand, shale			
Menefee	4536	5030	Sand, shale			
Point Lookout	5030	5214	Sand, shale			