

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in

At surface 1000' FNL x 800' FEL

At top prod. interval reported below Same

At total depth Same

0 + 5 BLM-Farmington
1 - J.C. Burnside-Denver
1 - Open 1-JIC TRIBE
1-JITABLE 1-LSP 1-MEM

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

15. DATE SPUDDED 6/23/84 16. DATE T.D. REACHED 6/30/84 17. DATE COMPL. (FARMINGTON RESOURCE AREA) 7/25/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6422' KB 19. ELEV. CASINGHEAD 6409' GR

20. TOTAL DEPTH, MD & TVD 5199' 21. PLUG BACK T.D., MD & TVD 5118' 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4924-5086' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-GR-DIL-SP-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	339'	12-1/2"	480 c.f. Class B 2% CaCl ₂	
4-1/2"	10.5#, J-55	5199'	7-7/8"	Stage 1: 462 c.f. Class B	
				50:50 poz, 6% FLA & tailed in w/118	
				c.f. Class B Neat. (Cont. on back)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5086'	

31. PERFORATION RECORD (Interval, size and number)
5086'-5062', 5032'-5022', 5014'-4998',
4988'-4980', 4950'-4924', 2 jspf, .34",
total of 168 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4924'-5086'	110,000 gal 20# gelled water, 2% KCL, 1 gal/1000 surf.& 155,000# 20-40 mesh sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-27-84		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-28-84	3	.75"	→		221		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
140 psig	546 psig	→		1764			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED D D Shaw

TITLE Adm. Supervisor

DATE 10-22-84

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side) RV

OPERATOR

making it a crime for any person to knowingly and willfully to make to any department or agency of the

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2140	2290	Sand			
Kirtland	2290	2550	Shale			
Fruitland	2550	2680	Shale, sand			
Pictured Cliffs	2680	2730	Sand, shale			
Otero Chacra	3574	3690	Sand, shale			
Mesaverde	4348	5086	Sand, shale			
Cliffhouse	4348	4386	Sand, shale			
Penefee	4386	4924	Sand, shale			
Point Lookout	4924	5086	Sand, shale			