

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR						Jicarilla Apache Tribal 151	
3. ADDRESS OF OPERATOR						S. FARM OR LEASE NAME	
501 Airport Drive, Farmington, N.M. 87401						Jicarilla Apache Tribal 151	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface 830' FSL x 1120' FEL						1E	
At top prod. interval reported below same						10. FIELD AND POOL, OR WILDCAT	
At total depth same						Basin Dakota	
14. PERMIT NO. <u>001141983</u> DATE ISSUED <u>10-12-83</u>						11. SEC., T., R., & 36, OR BLOCK AND SURVEY OR AREA	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA						SE/SE, Section 10, T26N, R5W	
15. DATE SPUDDED <u>6-4-83</u>						12. COUNTY OR PARISH	
16. DATE T.D. REACHED <u>6-13-83</u>						13. STATE	
17. DATE COMPL. (Ready to prod.) <u>8-3-83</u>						Rio Arriba N.M.	
18. ELEVATION (MD, AKB, RT, GR, ETC.)* <u>6900' GL</u>						19. ELEV. CASINGHEAD <u>6887' GL</u>	
20. TOTAL DEPTH, MD & TVD <u>7940'</u>		21. PLUG, BACK T.D., MD & TVD <u>7930'</u>		22. IF MULTIPLE COMPL., HOW MANY* <u>→</u>		23. INTERVALS DRILLED BY	
						ROTARY TOOLS <u>O-TD</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
<u>7710'-7920' Dakota</u>						yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR-FDC-SNP, GR-SP-IND</u>						27. WAS WELL CORED	
						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9.625"		36# K55, 40# E95		316'		12.25"	
7"		23# K55		3660'		8.75"	
4.5"		10.5# K55		7940'		6.25"	
						1) 200 cu ft Class B 50:50 POZ 2) 296 cu ft	
29. LINER RECORD Class B 65:35 POZ. Tapered in both ends to 2.375" ID.							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						2.375"	
						7917'	
31. PERFORATION RECORD (Interval, size and number)							
7710'-7736', 7824'-7842', 7870'-7884', 7908'-7920' @ 2jspf for a total of 140 shots .38" in diameter.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7710'-7920'				144000 gals. 20# gel containing 2% KCl, 1 gal. surfactant per 1000 gals. fluid and 164000# 20-40 mesh sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-31-83		Flowing				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-1-83		3 hours		.75		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
57 psig		455 psig		→		796	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold						J.J. Barnett	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Original Signed By

TITLE Dist. Adminis. Supervisor

OCT 20 1983
DATE 10-12-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
OCT 31 1983
AMOCO DIV.
DIST. 3FARMINGTON RESOURCE AREA
BY smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Basin Dakota	7710	7920	Sand, Shale		
Undes. Gallup	6860	7370	Shale, Sand		
Mesaverde	5150	5750	Sand, Shale		
Chacra	4403	4498	Sand, Shale		
P. C.	3463	3548	Sand, Shale		
Fruitland	3310	3463	Shale, Sand		
Ojo Alamo	2858	3111	Sand, Shale		