

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 950' FNL, 1765' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF

RECEIVED
AUG 17 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON RESOURCE AREA

5. LEASE
SF-079295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Reames Com

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 19, T26N, R6W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-029-23172

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6689' GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-D)

RECEIVED
AUG 22 1983
OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/28/83: PBDT @7495. PT csg to 3500 psi, ok. Circ hole w/ 1% KCL wtr. Spot 300 gal of 7 1/2% DI HCL. Perf Morrison w/2 JSPF 7391-99, 7406-22 (24', 28 holes). TD @ 7498'

7/29/83: Acidize w/1000 Gal 15% wgt'd HCL.

8/3/83: SQZ Morrison perf w/20 sx class B neat cmt. Pu to 7341' Spot 500 gals of 7 1/2% DI HCL.

8/4/83: Perf Dakota W/ 1 JSPF FR 7174-80' & W/2 JSPF FR 7256'-68' 7274-77', 7286-90', 7313-17', 7328-41' (42' 78 Holes). BRK DN form W/ 1% KCL Acidize W/1600 Gal of 15% WGTD HCL FRAC We11 W/99000 Gal 30# X-L Gel 7 192000# 20/40 SD.

Subsurface Safety Valve. Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Production Analyst

DATE

8/15/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 31 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

[Signature]

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

8/5/83 TBG & Landed @ 7335'

8/8/83 Load Hole w/1% KCL. Pt to 3500 psi, ok. Spt 500 gal 7 1/2% acid @5285'

8/9/83 Perf mv pt lookout w/2 jspf 5166-83. 5222-33, 5249-52, 5278, 5283-85 (34', 64 holes). Acidize w/1000 gal 15% HCL. Frac w/89000 gal 1% KCL w/WFR2 & 85000# 20/40 sd.

8/10/83 Land tbg @ 7300'. Land tbg @ 5265'. TOC for 4 1/2" liner @4300'