

AMENDED

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company (303) 740-2584

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 950' FNL, 1765' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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**RECEIVED**

OCT 6 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

**OIL CON. DIV. 1  
DIST. 3**

5. LEASE  
SF-079295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Reames Com

9. WELL NO.  
2

10. FIELD OR WILDCAT NAME  
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec, 19, T26N, R6W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.  
30-039-23172

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6639' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08/09/83: PERF MV PT lookout w/2 JSPF 5166-83, 5222-33, 5249-52, 5278, 5283-85 (34', 64 holes). Acidize. w/1000 gal 15% HCL & Frac w/89000 gal 1% KCL w/WFR2 & 85000# 20/40 sd.

08/10/83: Land tbg @7300' Land tbg @ 5265'. TOC for 4 1/2" liner @4300'

Subsurface Safety Valve: Manul. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John L. [Signature] TITLE Production Analyst DATE 9/30/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

OCT 06 1983

\*See Instructions on Reverse Side

**NMOCC**

FARMINGTON RESOURCE AREA

BY 623