

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I. Operator
Tenneco Oil Company
Address
P.O. Box 3249, Englewood, Colorado 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Reames Com	Well No. 2	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee USA SF	Lease No. 079295
Location Unit Letter <u>B</u> ; <u>950</u> Feet From The <u>N</u> Line and <u>1765</u> Feet From The <u>E</u> Line of Section <u>19</u> Township <u>26N</u> Range <u>6W</u> , NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco, Inc. <i>Surface Transportation</i>	Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, NM 88240					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79978					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 19	Twp. 26N	Rge. 6W	Is gas actually connected? NO	When ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 07/02/83	Date Compl. Ready to Prod. 09/14/83	Total Depth 7498' KB	P.B.T.D. 7495' KB					
Elevations (DF, RKB, RT, GR, etc.) 6651' KB	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5166' KB	Tubing Depth 5265' KB					
Perforations 5166-83' KB, 5222-33' KB, 5249-52' KB, 5278' KB, 5283-85' KB			Depth Casing Shoe ---					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	9 5/8"	298' KB	354 cf					
8 3/4"	7"	5550' KB	1049 cf					
6 1/4"	4 1/2" L.	5376-7898' KB	453 cf					
---	2 3/8"	5265' KB	---					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 2445	Length of Test 3 hrs	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1120 psi	Casing Pressure (shut-in) 1120 psi	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Du
(Signature)
Production Analyst
(Title)
10/4/83
(Date)

2-2-84 OIL CONSERVATION COMMISSION
APPROVED FEB 02 1984

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.