## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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SANTA FE			
FILE			
U.8.G.8.			
LAND OFFICE			
TRANSPORTER	OIL	$I \subseteq$	
	GAL		
OPERATOR			
PRORATION OFFICE			

	U.S.G.S.  LAND OFFICE  TRANSPORTER GAS  OPERATOR	REQUEST FOR ALLOWABLE AND ERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
I.	PRORATION OFFICE Operator							
	Caulkins Oil Company Address							
	P.O. Box 780 Farmington, New Mexico  Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well	Change in Transporter of:		•				
	Recompletion	CII Dry Ga	• 🔲					
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner					· · · · · · · · · · · · · · · · · · ·		
П.	II. DESCRIPTION OF WELL AND LEASE							
	Lease Name Weil No. Pool Name, Including Formation Kind of Lease  State, Federal or Fee Chapter				ar Faa	Ledse No.		
	State "A"	62 M   Blanco Mesa Ve	Verde   total, total		State E-291-1			
	Unit Letter D : 1040 Feet From The North Line and 1120 Feet From The West							
	Line of Section 2 Tow	makip 26 North Range	6 West , NMPM	, Ri	o Arriba	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	ıs		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
	Name of Authorized Transporter of Cil		Address (Give address					
		efinery Company	Address (Give address		ngton, New Mexi			
	Name of Authorized Transporter of Cas	of New Mexico	1		Dallas, Texas			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connects					
	give location of tanks.	D 2 26 N 6 W	No					
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Col Well   Gas Weil   New Well   Workover   Deepen   Plug Back   Same Res'					itv. Diff. Rest		
	Designate Type of Completio		X	1	†	i 1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	5-14-83	7-7-83	7612 <b>¹</b>		7612'			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cll/Gas Pay		Tubing Depth			
	659 <b>2</b> GR	Mesa Verde	4877 <b>'</b>		5475 Depth Casing Shoe			
	Perforations 5518 - 487	77' Mesa Verde			7612'			
	3318 - 407	TUBING, CASING, AND	CEMENTING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEN			
	13 3/4"	9 5/8"	403		354 Cu.Ft.(300			
	7 7/8"	5 1/2"	7612		2004 Cu.Ft.(13	00 sacks)		
		1 1/4"	5475		<del></del>	<u> </u>		
				41 1 11		anned top alle		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)								
	OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
			Casing Pressure		Choxe Size			
	Length of Test	Tubing Pressure	Coaming / 1999					
	Actual Prod. During Test	Cil-Bbis.	Water-Bbis.		Gam - MCF			
					<del> </del>			
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	,		
	236	3 Hours						
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut		Choke Size	11		
	Back Pressure	1608 925	<u></u>	<u> 298                                    </u>	<del></del>	·		
VI.	VI. CERTIFICATE OF COMPLIANCE  OIL CONSERVATION DIVISION  APPROVED							
	I hereby certify that the rules and r Division have been compiled with above in true and complete to the	and that the information given	Original Signed by FREAK FLUBBAVEZ					
		TITLE SUPERINGER COMPANY						
	, ()	\	This form is to be filed in compliance with RULE 1104.					
	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with RULE 111.  Superintendent  All sections of this form must be filled out completely for all					led or deepen		
						Of the cealer:		
						etely for allo		
	(Title) able on new and recompleted wells.							
8-8-83			Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition					
	(Da	Separate Forms C-104 must be filed for each pool in multip completed wells.						