

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-23184

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E29117

7. Lease Name or Unit Agreement Name

STATE "A"

8. Well No.

62-M

Pool Name or Wildcat

BASIN DAKOTA, MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

P.O. Box 340, Bloomfield, NM 87413

4. Well Location

Unit Letter D : 1040' P/W 1120' P/W

2

Section

26N

Township

6W

Range

NMPM

Rio Arriba County

10. Elevation (Show Whether DP, RKB, RT, GR, etc.)

6592 GR

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Commingle Well ☒

12. Describe Proposed or Completed Operations

7-29-96 Pulled and salvaged 1 1/4" Mesa Verde tubing.

Pulled 1 1/2" Basin Dakota tubing with packer.

Re-ran 1 1/2" tubing to 7540', landed on flange.

8-6-96 Commingled production online to Williams Field Services at 10:20 a.m. through meter no. 39525.

NOTE: This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert L. Verquer

TITLE Superintendent

DATE August 15, 1996

ROBERT L. VERQUER

(505) 632-1544

(This space for State Use)

APPROVED BY

Johnny Robinson

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

AUG 19 1996

CONDITIONS OF APPROVAL, IF ANY:

DD, Artesia, NM 88222
AUG 08 1997

OIL CONSERVATION DIVISION
2040 S. Pacheco
Santa Fe, New Mexico 87504

Approved

Operator: Caulkins Oil Company Telephone: (505) 632-1544

Address: P.O. Box 340, Bloomfield, NM 87413

Facility or Well Name: State "A" 62-M

Location: Unit or Qtr/Qtr Sec D Sec 2 T 26N R 6W County Rio Arriba

Pit Type: Separator X Dehydrator Other

Land Type: BLM , State X, Fee , Other

Pit Location: Pit dimensions: length 20', width 20', depth 3'
(Attach diagram) References: wellhead X, other _____
Footage from reference: 63'
Direction from reference: 150 Degrees _____ East North _____
of
West South X

Depth to Ground Water: Less than 50 feet (20 points)
50 feet to 99 feet (10 points)
(Vertical distance from Greater than 100 feet (0 points) 0
contaminants to seasonal high
water elevation of ground water)

Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes No	(20 points) (0 points)	<u>0</u>
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Distance to Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet	(20 points)	<u>0</u>
	200 feet to 1000 feet	(10 points)	
	Greater than 1000 feet	(0 points)	

RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started: 6-25-96 Date Completed: 10-18-96

Remediation Location: Onsite X Offsite _____
(ie. landfarmed onsite,
name and location of
offsite facility) _____

Ground Water Encountered: No X Yes ____ Depth _____

Ground Water Sample: Yes ☐ No ☒ (If yes, attach sample results)



Organic Analysis - Pit Closure

Caulkins Oil Company

Project ID: Pit Remediation
Sample ID: State A 62-M Fill
Lab ID: 6739
Sample Matrix: Soil

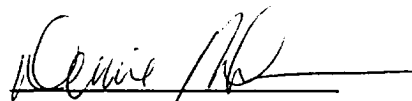
Report Date: 05/16/97
Date Sampled: 04/15/97
Date Received: 04/16/97
Preservative: Cool
Condition: Intact

Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	0.98	
Benzene	ND	0.16
Toluene	0.22	0.16
Ethylbenzene	0.17	0.16
m,p-Xylenes	0.43	0.31
o-Xylene	0.17	0.16
Total Volatile Petroleum Hydrocarbons	ND	35.3
Total Recoverable Petroleum Hydrocarbons	ND	31.9
Quality Control:		
<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
Trifluorotoluene	71	50 - 150%
Bromofluorobenzene	98	74 - 121%
o-Terphenyl	91	50 - 150%

Reference: Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics;
Test Methods for Evaluating Solid Wastes, SW-846, United States
Environmental Protection Agency, Final Update I, July, 1992.

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas
Chromatography." Test Methods for Evaluating Solid Waste, Physical/
Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:


Review



Organic Analysis - Pit Closure

Caulkins Oil Company

Project ID: Pit Remediation
Sample ID: State A 62-M Bottom Of Pit
Lab ID: 6740
Sample Matrix: Soil

Report Date: 05/16/97
Date Sampled: 04/15/97
Date Received: 04/16/97
Preservative: Cool
Condition: Intact


Target Analyte	Concentration (mg/kg)	Detection Limit (mg/kg)
Total Aromatic Hydrocarbons	0.97	
Benzene	ND	0.17
Toluene	0.22	0.17
Ethylbenzene	0.17	0.17
m,p-Xylenes	0.41	0.33
o-Xylene	0.17	0.17
Total Volatile Petroleum Hydrocarbons	ND	15.0
Total Recoverable Petroleum Hydrocarbons	ND	32.9

Quality Control:	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Trifluorotoluene	76	50 - 150%
	Bromofluorobenzene	99	74 - 121%
	o-Terphenyl	88	50 - 150%

Reference: Method 5030, Purge and Trap; Method 8020, Aromatic Recoverable Organics;
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Comments:


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