

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-039-23184

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

E29117

7. Lease Name or Unit Agreement Name

STATE "A"

8. Well No.

62-M

Pool Name or Wildcat

DAKOTA, MESA VERDE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator

Caulkins Oil Company

3. Address of Operator

P.O. Box 340, Bloomfield, NM 87413

4. Well Location

Unit Letter D : 1040' feet from the North line and 1120' feet from the West line

2 Section 26N Township 6W Range NMPM Rio Arriba County

10. Elevation (Show Whether DF, RKB, RT, GR, etc.)

6592 GR

**NOTICE OF INTENTION TO:**

Perform Remedial Work ☐ Plug and Abandon ☐

Temporarily Abandon ☐ Change Plans ☐

Pull or Alter Casing ☐ Multiple Completion ☐

Other: \_\_\_\_\_ ☐

**SUBSEQUENT REPORT OF:**

Remedial Work ☐ Altering Casing ☐

Commence Drilling Opns. ☐ Plug and Abandonment ☐

Casing Test and Cement Job ☐

Other: Recomplete additional zone and commingle ☒

12. Describe Proposed or Completed Operations

9-24-02 Rigged up.

T. O. H. laying down 1 1/2" production tubing.

T. I. H. with retrievable bridge plug on 2 3/8" tubing.

Set plug at 7099'.

T. O. H. with 50 stands 2 3/8" tubing.

9-25-02 Continued out of hole with 2 3/8" tubing.

Logged and perforated Tocito zone.

Perforated with 4 shots per foot, 6781' - 6783', 6790' - 6794', 6865' - 6869', and 6871' - 6881'.

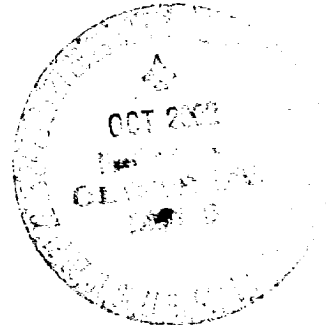
T. I. H. with fullbore packer on 2 7/8" tubing.

9-26-02 Rigged up Schlumberger.

Set packer at 6625'.

9-27-02 N<sup>2</sup> foam frac'd Tocito formation with 30,300# 20/40 sand, 827 (Mscf) N<sup>2</sup> and 14,852 gallons fluid.

Shut well in.



**NOTE:** This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Robert L. Verquer*

ROBERT L. VERQUER

TITLE Superintendent

Ph. (505) 632-1544

DATE October 24, 2002

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

9-30-02     2300# on tubing this morning.  
              Flowed well back through 1/2" choke for 24 hour test.

10-1-02     One hour test on Tocito zone calculated 290 MCF/D and 2 Bbls/D oil.  
              Released packer T. O. H. laying down 2 7/8" work string.  
              T. I. H. with retrieving head on 2 3/8" tubing.  
              Released retrievable bridge plug set at 7099'.

10-2-02     T. O. H. with retrievable bridge plug.  
              T. I. H. with 2 3/8" production tubing.  
              Tagged sand at 7440'.  
              Cleaned out to 7600' with air package.  
              Landed tubing on doughnut at 7507'.  
              Rigged down.  
              Well will be turned on to sales line when order for commingled Dakota -- Mesa Verde -- Tocito is approved.