District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe. NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

	1	Operator no Aulkins (ame and Address Dil Company			TOTUL	ميمبر	TO TRAN	² OGRID N 0038	
			Box 340			j		Λ	³ Reason for F	Iling Code
⁴ API Number		oomfield	l, NM 87413				, V	<u> 수입</u> -	RC	
30-039-23184			so	SOUTH BLANCO TOCITO				1 2003 Pool Code 06460		
⁷ Property Code					perty Name			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	* Well Number	
2464				ST	ATE "	A" \}_	100 see 1.			62-M
II. 10 Surface Loca	ition					1	.			
I or lot no. Section	Township	Range	Lot.ldn	Feet from		North/Sou	th Line	Feet from the	East/West lin	ne County
D 2 Bottom Hole Lo	26N	6W	<u> </u>	10	40'	No	rth	1120'	West	Rio Arriba
JL or lot no. Section	Township	Range	Lot Idn	Feet from	46.	No at 10 o		T	I=	
Section	Township	Kange	Lot July	reet from	tne	North/Sot	ith Ime	Feet from the	East/West lin	ne County
12 Lse Code 13 Producing Method Co		14 Gas	Connection Date	15 C	¹⁵ C-129 Permi		1	C-129 Effective	Date	¹⁷ C-129 Expiration Dat
II. Oil and Gas T	ransporters		-						<u>.</u>	
Transporter OGRID					20 POD 21 O/0		²¹ O/G	22 POD ULSTR Location		
025244		Field Services Company P. O. Box 3102			0662030		G	and Description UNIT D, SEC. 2-26N-6W		
								1040' F/N 1120' F/W		
	Tulsa, Okl	Oklahoma 74102-3102						STATE "A" 62-M location		
09018	Giant Refinery			0662010		О	UNIT D, SEC. 2-26N-6W			
		54 US Highway 64						1040' F/N 1120' F/W		
	Farmington	, New Mo	exico 87401					STA	ATE "A" 62	-M location

V. Produced Wa				8000000						
	tor									
23 POD	ter	·- <u>·</u>			²⁴ POD U	LSTR Locat	ion and De	escription		-
		O, SEC.	2-26N-6W 1			LSTR Locat		escription A'' 62-M loca	tion	
²³ POD 0662050 7. Well Completion	UNIT I		2-26N-6W 1						tion	
23 POD 0662050 Y. Well Completion 23 Spud Date	UNIT I	ady Date		040' F/N		F/W ST	TATE "	A" 62-M loca	tions	⁵⁰ DHC, DC,MC
23 POD 0662050 . Well Completic 23 Spud Date 5/14/83	UNIT I	ady Date /2/02		040' F/N 27 TD 7612'		F/W ST 28 PBT 7612	D	A'' 62-M loca 29 Perfora 6781' - 6	tions	
23 POD 0662050 . Well Completion 25 Spud Date	UNIT I	ady Date /2/02	Casing & Tubing	040' F/N 27 TD 7612'		F/W ST 28 PBT 7612	Depth Set	A'' 62-M loca 29 Perfora 6781' - 6	tions [881]	Sacks Cement
23 POD 0662050 . Well Completic 25 Spud Date 5/14/83	UNIT I	ady Date /2/02	Casing & Tubing 9 5/8"	040' F/N 27 TD 7612'		F/W ST 7612	Depth Set	A'' 62-M loca 29 Perfora 6781' - 6	300 sac	Sacks Cement cks (354 cu. ft.)
25 POD 0662050 . Well Completic 25 Spud Date 5/14/83 31 Hole Size 13 3/4"	UNIT I	ady Date /2/02	Casing & Tubing: 9 5/8" 5 1/2"	040' F/N 27 TD 7612'		F/W ST 7612	Depth Set 403'	A'' 62-M loca 29 Perfora 6781' - 6	300 sac	Sacks Cement
23 POD 0662050 7. Well Completic 23 Spud Date 5/14/83 31 Hole Size 13 3/4"	UNIT I	ady Date /2/02	Casing & Tubing 9 5/8"	040' F/N 27 TD 7612'		F/W ST 7612	Depth Set	A'' 62-M loca 29 Perfora 6781' - 6	300 sac	Sacks Cement cks (354 cu. ft.)
23 POD 0662050 7. Well Completion 25 Spud Date 5/14/83 31 Hole Size 13 3/4" 7 7/8"	UNIT I on Data 24 Res 10/	ady Date /2/02	Casing & Tubing: 9 5/8" 5 1/2"	040' F/N 27 TD 7612'		F/W ST 7612	Depth Set 403'	A'' 62-M loca 29 Perfora 6781' - 6	300 sac	Sacks Cement cks (354 cu. ft.)
23 POD 0662050 7. Well Completic 23 Spud Date 5/14/83 31 Hole Size 13 3/4" 7 7/8" 7 7/8"	UNIT I On Data 24 Res 10/	ady Date /2/02 32 (Casing & Tubing: 9 5/8" 5 1/2"	040' F/N 27 TD 7612' Size		F/W ST 7612	Depth Set 403' 7507'	A'' 62-M loca 29 Perfora 6781' - 6	300 sac 1300 sac	Sacks Cement cks (354 cu. ft.)
23 POD 0662050 7. Well Completic 25 Spud Date 5/14/83 31 Hole Size 13 3/4" 7 7/8" 7 7/8" 7 1. Well Test Date 35 Date New Oil 10/1/02	UNIT I on Data 10,	ady Date /2/02 32 (Pasing & Tubing 9 5/8" 5 1/2" 2 3/8"	040' F/N 27 TD 7612' Size		F/W ST 28 PBT 7612 33	Depth Set 403' 7507'	2' Perfora 6781' - 6	300 sac 1300 sac	Sacks Cement Cks (354 cu. ft.) Cks (2004 cu. ft.)
23 POD 0662050 7. Well Completion 25 Spuid Date 5/14/83 31 Hole Size 13 3/4" 7 7/8" 7 7/8" 1. Well Test Date 35 Date New Oil 10/1/02 41 Choke Size	UNIT I On Data 24 Res 10/ 10/ 42 Oil	ery Date	2 3/8" 5 1/2" 2 3/8" 5 1/2" 2 3/8" 37 Test 1 0/1 43 Ws	040' F/N 27 TD 7612' Size Date /02		7612 38 Test Len 1 hour	Depth Set 403' 7507'	2' Perfora 6781' - 6	300 sac 1300 sac	Sacks Cement cks (354 cu. ft.) cks (2004 cu. ft.)
23 POD 0662050 7. Well Completic 23 Spud Date 5/14/83 33 Hole Size 13 3/4" 7 7/8" 7 7/8" 1. Well Test Date 35 Date New Oil 10/1/02 41 Choke Size 3/4"	UNIT I On Data 24 Res 10/ 10/ 47 Gas Delive Waiting for 42 Oi .08	ery Date or tie-in	2 3/8" 2 3/8" 37 Test 10/1 43 Wa Tra	040' F/N 27 TD 7612' Size Date /02 ater ce		7612 38 Test Leng 1 hour "Gas 12.08	D Depth Set 403' 7612' 7507'	3° Tbg. Pr 5# 4° AO 290.	300 sac 1300 sac	Sacks Cement cks (354 cu. ft.) cks (2004 cu. ft.) Cks (2004 cu. ft.) Cks (2004 cu. ft.) Test Method Flow
23 POD 0662050 7. Well Completion 25 Spuid Date 5/14/83 31 Hole Size 13 3/4" 7 7/8" 7 7/8" 1. Well Test Date 35 Date New Oil 10/1/02 41 Choke Size	a 34 Gas Delive Waiting for .08 of the Oil Conserva	ery Date or tie-in	2 3/8" 37 Test 10/1 43 Ws Tra	Date //02 ater Ce ed with and		7612 38 Test Leng 1 hour "Gas 12.08	D Depth Set 403' 7612' 7507'	2º Perfora 6781' - 6	300 sac 1300 sac	Sacks Cement cks (354 cu. ft.) cks (2004 cu. ft.) Cks (2004 cu. ft.) Cks (2004 cu. ft.) Test Method Flow
23 POD 0662050 Well Completic 25 Spud Date 5/14/83 31 Hole Size 13 3/4" 7 7/8" I. Well Test Date 35 Date New Off 10/1/02 41 Choke Size 3/4" hereby certify that the rules the information given above	a 34 Gas Delive Waiting for .08 of the Oil Conserva	ery Date or tie-in tion Division te to the best	2 3/8" 37 Test 10/1 43 Ws Tra	Date //02 ater Ce ed with and		7612 38 Test Len 1 hour 4 Gas 12.08	D Depth Set 403' 7612' 7507'	3° Tbg. Pr 5# 4° AO 290.	300 sac 1300 sac	Sacks Cement cks (354 cu. ft.) cks (2004 cu. ft.) Cks (2004 cu. ft.) Cks (2004 cu. ft.) Test Method Flow
23 POD 0662050 7. Well Completic 23 Spud Date 5/14/83 33 Hole Size 13 3/4" 7 7/8" 81. Well Test Date 35 Date New Oil 10/1/02 41 Choke Size 3/4" hereby certify that the rules at the information given above that the name:	a 34 Gas Delive Waiting for .08 of the Oil Conserva	ery Date or tie-in tion Division te to the best	2 3/8" 37 Test 10/1 43 Ws Tra	Date //02 ater Ce ed with and	1120'	7612 38 Test Len 1 hour 4 Gas 12.08	D Depth Set 403' 7612' 7507' gth	3° Tbg. Pr 5# 4° AO 290.	300 sac 1300 sac	Sacks Cement cks (354 cu. ft.) cks (2004 cu. ft.) Cks (2004 cu. ft.) Cks (2004 cu. ft.) Test Method Flow
23 POD 0662050 7. Well Completic 23 Spud Date 5/14/83 33 Hole Size 13 3/4" 7 7/8" 61. Well Test Date 35 Date New Oil 10/1/02 41 Choke Size 3/4" hereby certify that the rules of the information given above that the rules.	a 34 Gas Delive Waiting for .08 of the Oil Conserva	ery Date or tie-in tion Division te to the best	2 3/8" 37 Test 10/1 43 Ws Tra	Date //02 ater Ce ed with and	Approved	28 PBT 7612 38 Test Len 1 hour 4 Gas 12.08 O)	D Depth Set 403' 7612' 7507' gth	3° Tbg. Pr 5# 4° AO 290.	300 sac 1300 sac	Sacks Cement cks (354 cu. ft.) cks (2004 cu. ft.) Cks (2004 cu. ft.) Cks (2004 cu. ft.) Test Method Flow
23 POD 0662050 7. Well Completic 23 Spud Date 5/14/83 33 Hole Size 13 3/4" 7 7/8" 61. Well Test Date 35 Date New Oil 10/1/02 41 Choke Size 3/4" hereby certify that the rules of the information given above mature: The d name: Debert L. Verquer le:	a 34 Gas Delive Waiting for 42 Oi .08 of the Oil Conserva	ery Date or tie-in tion Division te to the best	Casing & Tubing: 9 5/8" 5 1/2" 2 3/8" 37 Test 10/1 43 Wa Tra Thave been complice of my knowledge as	Date //02 ater Ce ed with and	Approved Title:	28 PBT 7612 38 Test Len 1 hour 4 Gas 12.08 O)	D Depth Set 403' 7612' 7507' gth	3° Tbg. Pr 5# 4° AO 290.	300 sac 1300 sac	Sacks Cement cks (354 cu. ft.) cks (2004 cu. ft.) Cks (2004 cu. ft.) Cks (2004 cu. ft.) Test Method Flow