

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Dr. - Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FNL X 1080' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

TEST WATER SHOT ON ☐
FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON*

(other) spud and set casing

SUBSEQUENT REPORT OF

AUG 8 1983
(IN)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone
X-range on Form 29-330)

RECEIVED
JUN 22 1983

AUG 22 1983

OIL CON. DIV
ent details, and give pertinent
drilled, give subsurface loca
rk)*
DISP: 9

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved rotary rig on and spudded a 12¼" hole on 6-22-83. Drilled to 332' and landed 9 5/8", 58.4, V-150 casing at 332'. Cemented with 360 cu. ft. Class B cement containing 2% Ca Cl₂*. Reduced hole size to 7 7/8" and reached a TD of 6089' on 7-3-83. Landed 4½", 10.5#, K-55 casing at 6089'. Cemented first stage with 616 cu. ft. Class B 50:50 POZ cement. Tailed in with 271 cu. ft. Class B neat. Cemented second stage with 985 cu. ft. Class B 65:35 POZ cement. Tailed in with 985 cu. ft. Class B 65:35 POZ cement. Tailed in with 118 cu. ft. Class B neat cement. Circulated to surface. DV tool was set at 3911'. Released rig 7-4-83.

*Pressure tested casing to 800 PSI.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carl H. Sigurd TITLE Dist. Adm. Supv. DATE 8-1-83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE **ACCEPTED FOR RECORD**

AUG 19 1983

***See Instructions on Reverse Side**

NMOCC

**FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO**

BY Sm