

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FNL x 1110' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud & set Casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 102

9. WELL NO.

6A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW, Section 3,

T26N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

30-039-23196

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7158' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in, rigged up, and spudded a 12-1/4" hole on 8-11-83. Drilled to 303' and landed 8.625", 24#, K-55 casing at 297'. Cemented with 390 cu. ft. Class B cement containing 2% CAC12. Circulated to surface. Pressure tested casing to 600 PSI. Reduced hole size to 7-7/8" and reached a TD of 6292' on 8-24-83. Ran 4.5", 10.5#, K-55 casing, landing it at 6274'. Cemented first stage with 385 cu. ft. Class B 50:50 POZ cement. Cemented second stage with 1675 cu. ft. Class B 65:35 POZ cement and tailed in with 148 cu. ft. Class B neat cement. Depth of DV tool was 5395'. Cement top behind 4.5" casing was located at 800' by means of a temperature survey. Rig was released 8-26-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. Lawson TITLE Dist. Adm. Supervisor DATE 9/26/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

OCT 04 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

KI