

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FNL x 1110' FWL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) completion

SUBSEQUENT REPORT OF:

RECEIVED
NOV 21 1983
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
6A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NW, Section 3, T26N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.
14. API NO.
30-039-23196
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7158' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC-71983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 10-5-83. The total depth of the well is 6292' and the plugback depth is 6230'. Pressure tested the production casing to 3800 psi. Perforated the following intervals: 5628'-5648', 5654'-5668', 5698'-5718', 5738'-5774', 2 jspf, .38" in diameter; 6112'-6140', 6152'-6170', 6176'-6190', 2 jspf, .32" in diameter, for a total of 300 holes. Fraced interval (5628'-5774') with 67,500 gals, 20# gelled water containing 2% KCl, 1 gal surfactant per 1000 gals fluid, and 120,000# 20-40 sand. Fraced interval 6112'-6190' with 50,000 gals 20# gelled water containing 2% KCl, 1 gal surfactant per 1000 gals and 90,000# 20-40 sand. Landed 2-3/8" tubing at 6196' and released the rig on 10-15-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.O. Lawson TITLE District Administrative Supervisor DATE 11-18-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

DEC 06 1983

NMOCC

FARMINGTON RESOURCE AREA
BY if