

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. <b>JICARILLA APACHE</b>
2. Name of Operator <b>AMOCO PRODCUTION COMPANY</b>		6. If Indian, Allottee or Tribe Name <b>JICARILLA APACHE</b>
3. Address and Telephone No. <b>P.O. Box 800, Denver, Colorado 80201</b>		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>970' FNL 1110'FWL Sec. 3 T 26N R 4W UNIT "D"</b>		8. Well Name and No. <b>JICARILLA APACHE 102 # 6A</b>
		9. API Well No. <b>3003923196</b>
		10. Field and Pool, or Exploratory Area <b>BLANCO MESAVERDE</b>
		11. County or Parish, State <b>RIO ARRIBA, NM</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIIRUSU. 4/24/93. Well Dead, NDWH, NUBOP. TOH tally TBG, TIH W/RET, Set RET at 2995'. Load and test CSG to 1000psi. Hield. Miix and pump 10 SKS 65/35 2% GEL CMT. below RET, squeeze fish to 850#, pull out Ret spot 158 sks 65/35 2% gel 2995' to 750', TOH lay dn 75 jts tbg, circ hole clean. Lay DN 24 jts TBG, Rig up HLS, TIH 750', perf W/4 shots, TOH lay DN HLS. Pump water est. circ to surf out BH, Mix and pump 285 SKS CI B neat cmt circ surface out BH, NDBOP cut off Well Head, install P&A marker, RDMOSU 4/26/93.

**RECEIVED**  
JUN 7 1993  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

*Dallas Kalahar*

Title

Business Analyst

Date

04-30-1993

(This space for Federal or State office use)

Approved by

**SHIRLEY MONDY**

Conditions of approval, if any:

**Acting AREA MANAGER**

Title

**RIO PUECO RESOURCE AREA**

Date

**JUN 04 1993**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

03 MAY 17 PM 1:05  
010 ALBUQUERQUE, N.M.

100

SECRET  
14-00000

WOMEN PLEASE