

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Amoco Production Company

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)
☒ New Well
☐ Recompletion
☐ Change in Ownership
 Change in Transporter of:
☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate
 Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache 102	Well No. 5A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee Federal	Lease No. J.A.102
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Location
Unit Letter P : 1120 Feet From The South Line and 790 Feet From The East
Line of Section 4 Township 26N Range 4W NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks. Unit P Sec. 4 Twp. 26N Rge. 4W	Is gas actually connected? when No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed By
D.D. Larson

(Signature)
District Administrative Supervisor

(Title)
December 19, 1983

(Date)

OIL CONSERVATION DIVISION
1-3-84
APPROVED
Original Signed by FRANK T. CHAVEZ
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
			X	X					
Date Spudded 7-31-83	Date Compl. Ready to Prod. 10-5-83	Total Depth 6088'				P.B.T.D. 6036'			
Elevations (DF, RKB, RT, GR, etc.) 6963' GR	Name of Producing Formation Blanco Mesaverde	Top Oil/Gas Pay 5400'				Tubing Depth 5983'			
Perforations 5400'-5404', 5416'-5436', 5448'-5494', 5500'-5508', 5866'-5906', 5920'-5930', 5942'-5952', 2 jspf, .33" in diameter.						Depth Casing Shoe 6087'			
276 total holes									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8" 24#, K-55		350'		350			
7-7/8"		4-1/2" 10.5#, K-55		6087'		1411			
		2.375"		5983'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 274 MCF	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-In) 725 psig.	Casing Pressure (Shut-In) 1111 psig.	Choke Size .75