

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1520' FSL x 1000' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>

ABANDONED ☐  
(other) spud and set casing

SUBSEQUENT REPORT OF:


## 5. LEASE

Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 102

9. WELL NO.

15A

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA NW/SW, Section 9, T26N, R4W

12. COUNTY OR PARISH | 13. STATE

Rio Arriba New Mexico

14. API NO.

30-039- 23198

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7126' GL

**RECEIVED**  
on results of multiple completion or on  
age on Form 9-336.)

AUG 22 1983

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in rotary rig and spudded a 12-1/4" hole on 7-4-83. Drilled to 333' and landed 9-5/8", 61.1# V150, 32.3# H-40, and 36# K-55 casing at 333'. Cemented with 360 cu. ft. Class B cement containing a 2% CaCl<sub>2</sub> accelerator. Circulated to surface. Pressure tested casing to 600 PSI. Reduced hole size to 7-7/8" and reached a TD of 6205' on 7-16-83. Landed 4-1/2", 11.6# and 10.5# K-55 casing at 6205'. Cemented first stage with 539 cu. ft. Class B 50:50 POZ cement and tailed in with 283 cu. ft. Class B neat cement. Cemented second stage with 1182 cu. ft. Class B 65:35 POZ cement and tailed in with 118 cu. ft. Class B neat cement. Circulated to surface. DV tool was set at 3982'. Released rig 7-16-83.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Fl. \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.D. Lawson TITLE Dist. Adm. Supvr. DATE 8/9/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**ACCEPTED FOR RECORD**

AUG 19 1983

**\*See Instructions on Reverse Side**

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO  
SMM

84

**NMOCC**