

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FSL x 1000' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache Tribal
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Jicarilla Apache 102
9. WELL NO.  
15A
10. FIELD OR WILDCAT NAME  
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/SW, Section 9, T26N, R4W
12. COUNTY OR PARISH  
Rio Arriba
13. STATE  
New Mexico
14. API NO.  
30-039-23198
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7126' GL

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) completion ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

OCT 27 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up completion unit 9-25-83. Pressure tested production casing to 3800 psi. Perforated the following intervals: 2 JSPF .33" in diameter 5486'-5496', 5506'-5516', 5524'-5550', 5570'-5578', 5586'-5612', 5980'-5990', 6000'-6024', 6034'-6056', 6076'-6088', 296 total shots. Fraced interval 5486'-5612' with 67,500 gals 20# gelled water with 2% KCL containing 1 gallon surfactant per 1000 gallons and 120,000# of 20-40 sand. Fraced interval 5980'-6088' with 57,000 gallons of 20# gelled water with 2% KCL containing 1 gallon surfactant per 1000 gallons and 100,000# of 20-40 sand. Landed 2.375" tubing at 6112'. Total depth of the well is 6205' and plugback depth is 6140'. The completion rig was released 10-2-83.

RECEIVED

OCT 31 1983

Ft.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED D.D. LEWSON TITLE Dist. Adm. Supvr. DATE October 25, 1983

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

ACCEPTED FOR RECORD

OCT 28 1983

MOCC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY KI