

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-079288-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

786' FNL, 2038' FWL, Sec. 8, T26N, R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

7252' GR

U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

7. UNIT AGREEMENT NAME

East

Puerto Chiquito Mancos

8. FARM OR LEASE NAME

9. WELL NO.

#37 (6-8)

10. FIELD AND POOL, OR WILDCAT

East

Puerto Chiquito Mancos

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 8, T26N, R1E

12. COUNTY OR PARISH

Rio Arriba New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cementing of production csgX

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/6/83

Ran production casing string consisting of 101 joints
3364.75' TO--3390.00' overall 4-1/2" 11.6# N-80 8 round
long T&C Range 2 & 3 set at 3360'. Cemented with 60
cubic feet of cement slurry, 50/50 POZ mix, 4% gel,
6-1/4# Gilonite/sack cement, 1/4# Celoflake/sack
cement followed with 131 cubic feet of Class B regular
cement slurry, 1/4# celoflake/sack.

Equipment used: Texas pattern guideshoe
Regular float collar
6 centralizers located on joints
2-4-6-10 and 12

Cement top by Wilson Service Company temperature survey
500' below surface.

Pressure tested 4-1/2" production casing to 1500# held
for 30 minutes with no pressure drop.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

June 16, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 2 1983

NMOCC

*See Instructions on Reverse Side