

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-19803

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

East
Puerto Chiquito Mancos

8. FARM OR LEASE NAME

9. WELL NO.

38 (H-8)

10. FIELD AND POOL, OR WILDCAT
Puerto Chiquito Mancos,
East

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T26N, R1E

12. COUNTY OR PARISH

Rio Arriba New Mexico

13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL, 660 FEL, Sec. 8, T26N, R1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, LT, GR, etc.)

7051' GR

16. Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) Cmtng of intermediate csg ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/10/83 Ran 65 joints 2051.85' TO--2068.75 overall 7" 23# K-55
8-round Range 2 Lonestar casing. Landed at 2050'.
Cemented with 160 cu ft of slurry 50/50 POZ mix, 4%
gel, 6-1/4# Gilsonite/sack cement, 1/4# of celoflake/
sack of cement followed with 120 cu ft Class B regular
cement slurry with additives.

Equipment used: Texas pattern guideshoe
Regular float collar
6 centralizers located on joints
1-3-5-7-9-11

Cement top by Wilson Service Company temperature survey
500' below surface.

5/13/83 Pressure tested 7" casing to 1500# with zero pressure
drop in 30 minutes.

5/18/83 TD reached 3081' Plug back TD 3074'
Open hole Completion 3061'-3074'

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE June 7, 1983

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

FARMINGTON DISTRICT

BY

Smm

*See Instructions on Reverse Side