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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Eturriaga Fee	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
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6. Name of Operator
Benson-Montin-Greer Drilling Corp.

7. Address of Operator
221 Petroleum Center Building, Farmington, New Mexico

8. Location of Well
UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 26N RANGE 1E NMPM.

7. Unit Agreement Name
East Puerto Chiquito Mancos Unit

8. Farm or Lease Name
East Puerto Chiquito Mancos Unit

9. Well No.
#33 (P-5)

10. Field and Pool, or Wildcat
Puerto Chiquito Mancos, East

15. Elevation (Show whether DF, RT, GR, etc.)
7015' GL

12. County
Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Surface casing cementing</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19/83 TD 104' in 13-1/4" hole. Ran 3 joints 96.82' of 9-5/8" K-55 36# casing set at 104' reference ground level. Cemented with 78 cubic feet of regular cement slurry.

Cementing equipment: Texas pattern guide shoe and one centralizer on bottom joint.

Circulated good cement slurry to surface. Plug down at 12:30 am.

5/20/83 Pressure tested surface casing with mud pump to 600 psig--no drop in pressure in 30 minutes.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Vice-President DATE May 26, 1983

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE May 26, 1983

CONDITIONS OF APPROVAL, IF ANY: