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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OLSON, DIV. 1
DIST. 3

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
Eturriaga Fee

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name East
2. Name of Operator Benson-Montin-Greer Drilling Corp.	Puerto Chiquito Mancos
3. Address of Operator 221 Petroleum Center Building, Farmington, NM 87401	8. Farm or Lease Name East
4. Location of Well	Puerto Chiquito Mancos
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM	9. Well No. 33 (P-5)
THE East LINE, SECTION 5 TOWNSHIP 26N RANGE 1E NMPM.	10. Field and Pool, or Wildcat Puerto Chiquito Mancos, East
15. Elevation (Show whether DF, RT, GR, etc.) 7015' GL	12. County Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Intermediate casing cementing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/83 Ran 44 joints 1859.27' TO--1870.71' overall 7" 23# K-55 8-round Range 3 Lonestar casing. Landed at 1865' RKB. Cemented with 159 cu ft of cement slurry, 50/50 POZ mix, 4% gel, 6-1/4# Kolite/sack cement, 1/4# celoflake/sack of cement followed with 90 cu ft Class B regular cement slurry with no additives.

Equipment used: Texas pattern guideshoe
Regular float collar
6 centralizers located on joints
1-3-5-7-9-11

6/19/83 Cement top by Wilson Service Company temperature survey 1010' below surface.

6/20/83 Pressure tested 7" casing to 1500# with zero pressure drop in 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Vice-President DATE 7/5/83

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE 7/5/83

CONDITIONS OF APPROVAL, IF ANY: