

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL x 1040' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Jicarilla Apache 102
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla Apache 102
9. WELL NO.
4A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/NW, Section 4, T26N, R4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
30-039-95013
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7179' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) spud and set casing ☐

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NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved rotary rig on and spudded a 12-1/4" hole on 7-17-83. Drilled to 301' and landed 9-5/8", 58.4#, V150 casing at the same depth. Cemented with 360 cu.ft. Class B cement containing 2% CaCl2. Circulated to surface. Pressure tested casing to 600 PSI for 30 minutes. Reduced hole size to 7-7/8" and reached a TD of 6335' on 7-29-83. Landed 4-1/2", 11.6#, K-55 casing at 6331'. Cemented the first stage with 578 cu.ft. Class "B" 50:50 POZ cement and tailed in with 460 cu.ft. Class "B" neat cement. Circulated 10 bbls to surface. Cemented second stage with 1970 cu.ft. Class B 65:35 POZ cement and tailed in with 118 cu.ft. Class "B" neat. Circulated out 50 bbls. Depth of DV tool was 4106'. Released rig on 7-31-83.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D.D. Lawson TITLE Admin. Supvr. DATE 9/1/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

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SEP 12 1983

ACCEPTED FOR RECORD

SEP 09 1983

*See Instructions on Reverse Side
NMOCG DIV.
DIST. 3

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

BY Smn