

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 05-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
JAN 06 1984
OIL CON. DIV.
DIST. 3

I. Operator Amoco Production Company
Address 501 Airport Drive, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
☒ New Well ☐ Recompletion ☐ Change in Ownership
Change in Transporter of:
☐ Oil ☐ Dry Gas ☐ Gashead Gas ☐ Condensate
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla Apache 102 Well No. 4A Pool Name, including Formation Blanco Mesaverde Kind of Lease Federal Lease No. JA 102
Location
Unit Letter D : 790 Feet From The North Line and 1040 Feet From The West Line of Section 4 Township 26N Range 4W NMPM, Rio Arriba Co.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plateau, Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 489, Bloomfield, New Mexico 87413
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☒
Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, New Mexico 87413
If well produces oil or liquids, give location of tanks. Unit D Sec. 4 Twp. 26N Rng. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Original Signed by
D.D. Levison
(Signature)

District Administrative Supervisor
(Title)

January 5, 1984
(Date)

OIL CONSERVATION DIVISION
1-9-84
APPROVED JAN 09 1984
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely, able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of Separate Forms C-104 must be filed for each pool in recompleted wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Other
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
7-17-83	9-25-83		6335'			6260'			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
7179' GR	Blanco Mesaverde		5642'			6226'			
Perforations 5642'-5662', 5670'-5684', 5700'-5706', 5724'-5732', 2 jspf .313" in diameter, 96 holes. 6098'-6122', 6134'-6146', 6161'-6170', 6188'-6195', 6218'-6226', 2 jspf .25" in. dia. 120 holes.						Depth Casing Shoe			
						6331'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12.25"		9-5/8" 58.4#, V-150		301'		300			
7-7/8"		4-1/2" 11.6#, K-55		6331'		1865			
		2-.375		6226'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
323	3 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
Back Pressure	1112 psig.	1112 psig.	.75