

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080312-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Benson-Montin-Greer Drilling Corp.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

2070' FSL, 2055' FWL, Sec. 5, T-26N, R-1E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7083' GL

9. WELL NO.

34 (K-5)

10. FIELD AND POOL, OR WILDCAT

East  
Puerto Chiquito Mancos11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T-26N, R-1E

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Cementing of Prod. casing

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/6/83

Ran production casing string consisting of 84 joints  
3298.02' TO--3316.50' overall 4-1/2" 11.6# N-80 8-round  
Range 3 LT&C casing set at 3271'. Cement with 142 cubic  
feet of regular Class B cement slurry with no additives.Equipment used: 4-1/2" Texas pattern shoe  
float collar  
4 centralizers  
1 stop ring

7/7/83

Cement top by Wilson Service Company temperature survey  
2234' below surfacePressure tested 4-1/2" production casing to 1500# held  
for 30 minutes with no pressure drop.

7/10/83

Total depth 3418'. Plug back TD 3150'.

18. I hereby certify that the foregoing is true and correct

SIGNATURE

TITLE Vice-President

DATE

7-19-83

(This space for Federal or State office use)

APPROVED BY Original General L. FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT #3

DATE

AUG 8 1983

CONDITIONS OF APPROVAL, IF ANY:

AUG 08 1983

\*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

BY

acting