Form	9-331
(May	1963)

16.

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

SF-080312-A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	GEOLOGICAL SURVEY						
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS		

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

	550 111 2101		1
1.	OIL X GAS OTHER		7. UNIT AGREEMENT NAME East Puerto Chiquito Mancos
2.	NAME OF OPERATOR Benson-Montin-Gre	eer Drilling Corp. 1983	8. FARM OR LEASE NAME
3.	221 Petroleum Cer	iter Bldg., Farmington, NM oc.	19. WHLL NO. 34 (K-5)
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	early and in accordance with any State requirements	10. FIELD AND FOOL, OR WILDCAT East Puerto Chiquito Mancos 11. SEC., T., R., M., OR BLE. AND
	2070' FSL, 2055'	FWL, Sec. 5, T26N, R1E	Sec. 5, T26N, RIE
14	PERMIT NO.	15. BLEVATIONS (Show whether DF, RT, GR, etc.) 7083 † GL	Rio Arriba New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
		1	1		- 		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	_
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Intermedi			
(Other)				(Note: Report resul Completion or Recom	its of multiple apletion Repo	e completion on Wel rt and Log form.)	4

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6/30/83. Ran 53 joints 2285.82' TO--2299.60' overall 7" 23# K-55 8-round Range 3 Lonestar casing. Landed at 2272' RKB. Cemented with 185 cu ft of cement slurry, 50/50 POZ mix, 4% gel, 6-1/4# Kolite/sack cement, 1/4# celoflake/sack of cement followed with 90 cu ft Class B regular cement slurry with no additives.

DIST. 3

Equipment used:

Texas pattern guideshoe

Regular float collar

4 centralizers located on joints 1-3-5-7

Cement top by Wilson Service Company temperature survey 700' below surface

7/5/83 Pressure tested 7" casing to 1500# with zero pressure drop in 30 minutes.

SIGNAL PROPERTY OF THE PROPERT	Vice-President	ALCENTADITO A PRECERTO
(This space for Pederal or State office use) Original Signed by FRANK T. CHAVEZ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	SUPERVISOR DISTRICT # 3	AUG 0 8 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA FARMINGTON, NEW MEXICO