SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

(May 1960)		TED STATES T OF THE INT	,	reverse side)	20/39	-83327	7
		GICAL SURVEY	LIGIT		5. LEASE DESIGNATION		
			:DE\	1110 DAGU	Jicarilla Cot		
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR P	LUG BACK	Jicarilla Tri	- '	
a. TYPE OF WORK DRII	LL 🖾	DEEPEN [PL	UG BACK	7. UNIT AGREEMENT N		
b. Type of Well OIL GA WELL WE	S OTHER		SINGLE X	MULTIPLE ZONE	8. FARM OR LEASE NA	•	
. NAME OF OPERATOR					Jicarilla Cor	itract 155	
Amoco Produci					1	32 A	
. ADDRESS OF OPERATOR				150	10. FIELD AND POOL.		
501 Airport I	Orive, Farming port location clearly an NL x 1275' FEL	ton, NM 87401	v Stata randikah		Gonzales Mesa		
. LOCATION OF WELL (Re At surface	port location clearly an	a in accordance with an	r state rediterio	~03	11. SEC., T., R., M., OR		
790' Fi	NL x 1275' FEL	` \	L.	1 1202	AND SURVEY OR A	REA	_
At proposed prod. zone		· }	CEB,	NEVA	NE/NE, Section	on 29, T26N,	, R5W
4. DISTANCE IN MILES A	Jame	· ·	EICE *	CAL SURVE	12. COUNTY OR PARISH	i 13. STATE	
4. DISTANCE IN MILES A	ND DIRECTION PROM SE.	AREST TOWN OR TOST OF	, ceQ	LOGICAL SURVEYA	Rio Arriba	New Mexico	-
17 miles nort	th of Counselo	r, New Mexico	Vo. ONACERES	ASE LACT NO.	OF ACRES ASSIGNED	I New Mexico)
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drlg	INE, FT.	790'	2477.56	TO 2	THIS WELF	E 320	
8. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*	1 ,	. PROPOSED DEPTH	20. кот	ARY OR CABLE TOOLS		
		1000'	Authorizen A	RE	Rotary		
OR APPLIED FOR, ON THI.	ther DF, RT, GR, etc.)	SUBJECT TO COMPLIAT	NCF WITH ATTAC	CHED	22. APPROX. DATE WO	ORK WILL START*	
6577' (7 7	SENERAL REQUIREME			As soon as p	permitted	
3.		PROPOSED CASING	AND CEMENTIN	G PROGRAM	action is subject to a	administrative	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING	ревти	eal pursuant to 30 CF	R _{NT} 290.	
12-1/4"	8-5/8"	24# K-55	30		cu. ft. Class		
7-7/8"	4-1/2"	10.5# K-55		<u> </u>	cu. ft. 65:35		B Nea
		1	1	1			
						_	

Amoco proposes to drill the above well to further develop the Mesaverde reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids non-dispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design.

The gas produced from this well is not dedicated to a gas sales contract.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.			
24.		District Engineer	2-10-83
SIGNED	TITLE _		DATE
(This space for Federal or State office use)		APPROVAL DATE	ADDDOVED
PERMIT NO.		APPROVAL DATE	AS AMENDED

APPROVED BY CONDITIONS OF APPROVAL, IF ANY :

MES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

JICARILLA CONTRACT 155

STATE OF NEW MEXICO RGY AID MINERALS DEPARTMENT

AMOCO PRODUCTION COMPANY

Operator

P. O. UOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 kerised 10-1-78

Well No.

33 32

All distances must be from the cuter boundaries of the Section.

Lease

Unit Letter	Section	Township	Range	County	unty			
A	29	26N	5W	Rio Arriba				
Actual Footage Location of Well:								
790		orth line and		from the East	line			
Ground Level Elev:	Producing Form Mesaverd	nation Po	on Rjanta Onzales Mesavel	rda	Dedicated Acreage:			
6577	Hesaverd	6	Olizates nesave	iue	Acres			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
	an one lease is	dedicated to the well, o	outline each and ide	entify the ownership	thereof (both as to working			
		ifferent ownership is dec nitization, force-pooling.		have the interests of	of all owners been consoli-			
Yes	No If ar	iswer is "yes;" type of c	onsolidation					
	is "no," list the f	owners and tract descrip	tions which have a	ctually been consoli	dated. (Use reverse side of			
		ed to the well until all in	terests have been	consolidated (by co	mmunitization, unitization,			
					n approved by the Commis-			
sion.	يد		_					
				~	CERTIFICATION			
	and the same				CERTIFICATION			
مينة _{و مستوا} م و أو .			-	1	certify that the information con-			
makeri II was	1 1 1983		A S	i	perein is true and complete to the			
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1 EER	CURVEY		ي رالمعرد الكرير	Name				
	EOLOGICAL SURVEY		- 7	1	SHOEMAKER			
, s. G	EOLUTON		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Position	LOT PHOINEDE			
D. FAT	in the same of			,	ICT ENGINEER			
A CONTRACTOR OF THE PARTY OF TH	1		•	Company	PRODUCTION COMPANY			
*	1	_	1 .	Date	TRODUCTION COPH ANT			
A. Carrier	26	c.	l .		RY 18, 1983			
			!		10, 1303			
	ş		<u> </u>					
	ı		 	I hereb	y certify that the well location			
	1	29	' 	!	on this plat was plotted from field			
[D]	ECEIV		i	1 1	f actual surveys made by me or			
INS			1	under m	y supervision, and that the same			
uu		5	1	is true	and correct to the best of my			
	MAY 1 1 1983	[U]	Í	knowled	lge and belief.			
C	7/303							
	DI.	,	Γ					
	- topic	•	1	Date Surve	eyed			
			(6	Octo	ber 28, 1982			
	1			1 !	d Professional Engineer			
	·		1	and La	nd Surveyor			
	l		i I	- The	of terrich			
	1		1	Fred	B. Kerr Jr.			
				Centificati	How I have			