

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jicarilla Contract 155	
2. NAME OF OPERATOR Amoco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribe	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL X 1275' FEL		8. FARM OR LEASE NAME Jicarilla Contract 155	
14. PERMIT NO.		9. WELL NO. #33	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6577' CR		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/NE Sec. 29, T26N, R5W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Completion ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in and rigged up service unit on 8/8/84. Total depth of the well is 5422' and plugback depth is 5377'. Pressure tested production casing to 3800 psi. Perforated the following intervals: 5342' - 5336', 5328' - 5324', 5294' - 5286', 5278' - 5270', 5264' - 5256', 5238' - 5232', 5212' - 5202', 5202' - 5192', 5192' - 5182', 5182' - 5172', 5172' - 5162', 5162' - 5152', 5152' - 5142', 5142' - 5134', 2 jspf, .40" in diameter, for a total of 236 holes. Fraced interval 5342' - 5134' with 100,000 gal 20# gelled water containing 2% KCL, 1 gal/1000 surfactant and 130,000# 20 - 40 sand and tailed in with 10,000# 20 - 40 resin coated sand.

Landed 2 - 3/8" tubing at 5347' and released the rig on 8/29/84.

RECEIVED

SEP 27 1984

RECEIVED

SEP 18 1984

OIL CON. DIV.
DIST. 3

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

Original Signed By
B. D. Shaw

SIGNED

TITLE Administrative Supervisor

DATE 9/17/84
ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

SEP 21 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC