

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FNL X 1275' FEL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 7/10/84 16. DATE T.D. REACHED 7/17/84 17. DATE COMPL. (Ready to prod.) 8/29/84 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 6590' KB 19. ELEV. CASINGHEAD 6577' GT

20. TOTAL DEPTH, MD & TVD 5422' 21. PLUG, BACK T.D., MD & TVD 5377' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY ROTARY TOOLS O-TD CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5342' - 5134' Mesaverde 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL-GR-DIL-SP-GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	325'	12-1/4"	480 cu. ft. Class B, 2% C ₁₂	
4-1/2"	10.5#, J-55	5422'	7-7/8"	Stage 1: 462 cu. ft. Class B 50:50 poz, 6% gel, .8% FLA & tailed in w/118 cu. ft. Class B Neat (continued on back)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5347'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5342' - 5336',	5328' - 5324',	5294' - 5286',		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5278' - 5270',	5264' - 5256',	5238' - 5232',		5342' - 5134'	100,000 gal 20# gelled water cont. 2% KCL, 1 gal/1000 surf. & 130,000# 20-40 sand & tailed in w/10,000# 20-40 resin sand
5212' - 5202',	5202' - 5192',	5192' - 5182',			
5182' - 5172',	5172' - 5162',	5162' - 5152',			
5152' - 5142',	(Continued on back)				

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/5/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 9/6/84	HOURS TESTED 3	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF. 124	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 74 psig	CASINO PRESSURE 326 psig	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF. 993	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold TEST WITNESSED BY J. J. Barnett

35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED B. D. Shaw TITLE Administrative Supervisor DATE 9/19/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

28. Stage 2: 1281 cu. ft. Class B 65:35 poz, 6% gel, .8% FLA & tailed in w/118 cu. ft. Class B

31. 5142' - 5134', 2 jspf, .40", total of 236 holes

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Blanco Mesaverde	4636	5342	Sand, shale			
Point Lookout	5106	5342	Sand, shale			
Menefee	4676	5106	Shale, sand			
Cliffhouse	4676 4674	4630 4626	Sand, Shale			
Otero Chacra	3840	3956	Sand, Shale			
S. Blanco, P.C.	2839	2902	Sand, Shale			
Fruitland	2547	2827	Shale			
Ojo Alamo	2201	2441	Sand, Shale			