

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 970' FNL x 550' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Spud and set casing

5. LEASE
Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla Apache 102

9. WELL NO.
30A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/NW, Section 10, T26N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.
30-039-23232

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6907' GL

RECEIVED
OCT 11 1983

(NOTE: Report results of multiple completion change on Form 9-331)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Moved in and rigged up rotary rig 8-26-83. Spudded a 12.25" hole on 8-27-83. Drilled to 334' and landed 8.625", 24#, K55 casing at the same depth. Cemented with 390 cu ft Class B cement containing 2% CaCl₂. Circulated to surface. Drilled a 7.875" hole, reaching a total depth of 5987' on 9-8-93. Set 4.5", 10.5#, K55 casing at 5984'. Cemented the first stage with 193 cu ft Class B 50:50 POZ cement and tailed in with 307 cu ft Class B neat. Opened DV tool at 4415'. Cemented second stage with 1241 cu ft Class B 65:35 POZ cement and tailed in with 148 cu ft Class B neat. Did not circulate to surface so a temperature survey was conducted. Cement top behind production string was located at 3000'. Rig was released 9-9-83.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Dist. Administrative DATE 10-4-83
D.O. [Signature] Supervisor

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

OCT 07 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY S.M. [Signature]

NMOCC